## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires. Tu
j.	Lease Serial No.
	NIMI COGGAGAA

SUNDRY	NMLC069464A						
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well	8. Well Name and No.						
🗷 Oil Well 🗀 Gas Well 📋 Ot	<u> </u>		ARCTURUS 18 F	EDERAL 5H			
2. Name of Operator DEVON ENERGY PRODUCT		RAVEC		9. API Well No. 30-015-41802			
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-552-3622			10. Field and Pool, or Exploratory BONE SPRING; HACKBERRY,NW			
4. Location of Well (Footage, Sec., 7	r., R., M., or Survey Description			11. County or Parish, and State			
Sec 18 T19S R31E NENE 84	5FNL 250FEL			EDDY COUNTY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATI	ENATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	F ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dec	☐ Deepen ☐ Pro		ion (Start/Resume)	☐ Water Shut	-Off
_	☐ Alter Casing	🗖 Fra	cture Treat	Reclam	ation	■ Well Integr	ity
Subsequent Report	□ Casing Repair	_	v Construction	□ Recomp	plete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Temporarily Abandon			
	Convert to Injection	Plu	g Back	☐ Water D	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation respondent Notices shall be file	give subsurface the Bond No. o sults in a multip	locations and measure file with BLM/BIA le completion or received	ired and true ve  A. Required sub  ompletion in a r	ertical depths of all perting osequent reports shall be new interval, a Form 3160	ent markers and zo filed within 30 day 0-4 shall be filed or	nes. s 1ce
12/1/14-1/8/15: MIRU WL & P annulus to 600 psi for 30 min, through frac plug and guns. P 16 stages. Frac totals 48,548 112,909# 30/50 SLC: ND frac, tbg, set @ 7424'. TOP.	OK. PT braden head to 1	000 psi, lost	90 psi in 30 min.	TIH w/pum	p in C, /8" NM OIL CON ARTESIA [	V21KICL	V
	accepted	for record	4 _		JUN 2 ;	5 20m	
,	ACCEPIED NIM	) (23 pc)	15				
	<i>7</i> 100 <sub>.</sub>	· ·	·		RECEI	VED	
14. I hereby certify that the foregoing is	Flectronic Submission #2	89787 verifie	by the BLM Wel	I Information	System		
	For DEVON ENERGY Committed to AFMSS for	PRODUCTIO or processing	N COMPAN, sent	t to the Carls AM on 06/02/2	SECFPTED F	OR RECO	RN
Name(Printed/Typed) MEGAN M	ORAVEC			ATORY AN		UN NEOU	ND
Signature . (Electronic S	ubmission)		Date 01/28/20	015	JUN 1	7 2015	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U		n	
					BUREAU OF LANG CARLSBAD F	INANAGEMEN	
Approved By			Title	L	5	- Date	
onditions of approval, if any, are attached ertify that the applicant holds legal or equi hich would entitle the applicant to conduc	itable title to those rights in the		Office		.*	,	