

Submit To Appropriate District Two Copies: District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NM OIL CONSERVATION State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
JUN 3 2015 RECEIVED												1. WELL API NO. 30-015-41738			
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										5. Lease Name or Unit Agreement Name Lone Tree Draw 13 State Com					
										6. Well Number: 8H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Devon Energy Production Company, L.P.										9. OGRID 6137					
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102										11. Pool name or Wildcat Carlsbad; Bone Spring, E.					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	B	13	21S	27E		150	North	1980	East	Eddy					
BH:	O	13	21S	27E		290	South	1995	East	Eddy					
13. Date Spudded 2/18/15	14. Date T.D. Reached 3/6/15	15. Date Rig Released 3/9/15		16. Date Completed (Ready to Produce) 4/28/15		17. Elevations (DF and RKB, RT, GR, etc.) 3171.6 GL									
18. Total Measured Depth of Well 12326 MD, 7764 TVD			19. Plug Back Measured Depth 12350.4			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL / GR / CCL							
22. Producing Interval(s), of this completion - Top, Bottom, Name 7929-12284, Bone Spring, E.															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		54.5#		318		17-1/2"		330 sx Halcem; circ 64 sx							
9-5/8"		40#		2807		12-1/4"		870 sx CIC; circ 54 bbls							
7" & 5-1/2"		29# & 17#		12397		8-3/4"		1595 sx cmt; circ 0		TOC @ 2200					
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD								
							SIZE		DEPTH SET		PACKER SET				
							2-7/8" L-80		7266						
26. Perforation record (interval, size, and number) 7929 - 12284, total 640 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7929-12284 Acidize and frac in 16 stages. See detailed summary attached.									
28. PRODUCTION															
Date First Production 4/28/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing							
Date of Test 5/25/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 544	Gas - MCF 707	Water - Bbl. 713	Gas - Oil Ratio 1299.6								
Flow Tubing Press. 203 psi	Casing Pressure 138 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By					
31. List Attachments Directional Survey, Logs															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Megan Moravec</i>		Name Megan Moravec		Title Regulatory Compliance Analyst		Date 6/2/2015									
E-mail Address megan.moravec@dmv.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology