

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-24097
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Smith 10 Com
8. Well Number 1
9. OGRID Number 160825
10. Pool name or Wildcat Wildcat; Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BC Operating, Inc.

3. Address of Operator

P.O. Box 50820 Midland, Texas 79710

4. Well Location

Unit Letter G : 2310 feet from the North line and 1980 feet from the East line

Section 10 Township 24S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3719' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Recompletion to Atoka



OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOI to recomplate well to the Atoka formation:

RU Workover Unit

Kill Well

RIH w/4 1/2" CIBP and set @ 11,680'

Dump 2 sx cmt on top of plug

Run CBL from 11,650' to TOC

Test 7" intermediate and 4 1/2" liner to 2500#

RIH w/TCP guns on 2 3/8" tbg

Perf Atoka 11,580' - 11,600'

Acidize Atoka

Flow test well

PWOP

NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 14 2015

RECEIVED

Spud Date:

2/22/1982

Rig Release Date:

4/8/1982

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Pam Stevens TITLE: Regulatory Analyst DATE: 07/02/2014

Type or print name: Pam Stevens E-mail address: pstevens@bcoperating.com PHONE: 432-684-9696

For State Use Only

APPROVED BY: [Signature] TITLE: District Supervisor DATE: 7/20/15

Conditions of Approval (if any):

SUBMIT C102



Smith "10" Comm #1

API # 30-015-24097

Latitude: 32.232654°

Longitude: -104.176243°

Section 10, T24S R27E

Eddy County, New Mexico

Atoka Recompletion

Procedure

- Rig up workover unit.
- Kill well.
- RIH w/ 4 ½" CIBP and set at 11,680'.
- Dump 2 sx of cement on top of plug.
- Run CBL from 11,650' to TOC.
- Test 7" Intermediate and 4 ½" liner to 2,500 psi.
- Run in hole with TCP guns on 2 ¾" tubing.
- Perforate Atoka interval @ 11,580'-11,600'
- Acidize Atoka.
- Flow test well.
- Put well on production.