Submit To Approp Two Copies	State of New Mexico							Form C-105									
District I 1625 N. French Dr	Energy, Minerals and Natural Resources							July 17, 2008  1. WELL API NO.									
District II 1301 W. Grand Av	Oil Conservation Division							30-015-40084									
District III 1000 Rio Brazos R	1220 South St. Francis Dr.							2. Type of Lease  ☐ STATE ☐ FEE ☐ FED/INDIAN									
District IV 1220 S. St. Francis	Santa Fe, NM 87505						ŀ	3. State Oil & Gas Lease No.									
	OMPLETION REPORT AND LOG																
4. Reason for filing:											5. Lease Name or Unit Agreement Name						
<b>◯</b> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									ŀ	WELCH RL STATE  6. Well Number: #18							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or											o. Well Rumowi. #10						
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  7. Type of Completion:																	
	☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																
8. Name of Operator: LRE OPERATING, LLC										9. OGRID: 281994							
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401										11. Pool name or Wildcat:							
12.Location Unit Ltr Section			Townsh	Range	Lot Feet from			the	Artesia, Glorieta Yeso (96  N/S Line Feet from the								
Surface:	D	28	17-S	p	28E	1		430		North	330	- Iom ac	West		Eddy		
BH:		<b></b>								· · · · ·			t				
13. Date Spudde	d 14. Da 6/19/1:	te T.D. Reached			ling Rig Releas	ed			leted	(Ready to Pro	duce				and RKB,		
6/15/15 18. Total Measur		6/21/15 19. Plug Back Measured Depth				7/6/15 20. Was Directiona			al Survey Made?			RT, GR, etc.: 3601' GR  21. Type Electric and Other Logs Run					
3650'	3600'				Yes						Hole Ne						
22. Producing In 3376'-3510'- Y		this completion	- Top, Botto	om, Na	me												
23.		<u></u>			ING REC	ORI			ring								
CASING SI 8-5/8"	/FT. DEPTH SET 436'				HOLE SIZE			CEMENTING RECORD AMOUNT PULLS 250 sx Cl C 0'									
5-1/2"		24# J-5 17# J-5		3648'			7-7/8"			300 sx 35/65 Poz/C			0,				
										+ 375 sx C							
24.			L	LINE	ER RECORD				25.	L	THER	IC DEC	'OPD				
SIZE	TOP	TOP BO		LIIVE	***************************************		SCREEN	CREEN SI		ZE DEPTH SE							
26 Dorforation	rooped (in	torus aigs and					25 4 (2)	D CHOT		7/8"		56'	DD2D	FTC			
26. Perforation Yeso: 3376'-			iumber)					D, SHOT, NTERVAL		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
					3376'-3510'			1500 gals 15% HCL; fraced w/30,640# 100 mesh & 286,280# 40/70 Arizona sand in slick water.									
										200,200# TOFFO ALLOHA SARU III SHOK WARCE.							
28. PRODU				1 /51				<u> </u>		Louis	_						
READY	Date First Production Production Method (Flowing, gas lift, pumping - Size and to Pumping										Well Status (Prod. or Shut-in) Pumping						
Date of Test Within 30 days	Hours	Tested (	Choke Size		Prod'n For Control Test Period:		Oil - Bbl	oil - Bbl G		s - MCF		Water - Bbl.		Gas - Oil Ratio			
Flow Tubing Press.	Casing		Calculated 24- Hour Rate		Oil - Bbl.	)l.		Gas - MCF		Water - Bbl.	•	Oil Gravity - A		PI - (Corr.)			
29. Disposition o To Be Sold		l, used for fuel, v	ented, etc.)									est Witn Smith	essed By	y:			
31. List Attachm																	
32. If a temporar 33. If an on-site l	y pit was us ourial was u	sed at the well, a used at the well,	ttach a plat vereport the ex	with the act loca	ation of the on-	tempo site bui	orary pit. rial:							<b></b>	D 1025 1002		
I hereby certi	fy that th	e information	shown or			form	is true o	and comp	lete	Longitude to the best	of my	knowle	dge an		D 1927 1983		
Signature	W.	the Try	ren		Printed Name Mik	e Pip	pin	Title: 1	Petro	oleum Engi	neer	Dat	e: 7/13	3/15	ام الح		
E-mail Addre	ss: <u>mike(</u>	@pippinllc.co	<u>m</u>					<del></del>							800/15/13		