

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
ARTESIA DISTRICT  
OCD-ARTESIA

JUL 01 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC029420B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator  
BURNETT OIL CO. INC.Contact: LESLIE GARVIS  
E-Mail: lgarvis@burnettoil.com8. Well Name and No.  
BURNETT 33 FEDERAL SWD 19. API Well No.  
30-015-420603a. Address  
BURNETT PLAZA - SUITE 1500 801 CHERRY STREET  
FORT WORTH, TX 761023b. Phone No. (include area code)  
817-683-870010. Field and Pool, or Exploratory  
WOLFCAMP REEF

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T17S R31E Mer NMP NENW 360FNL 2050FWL

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Revision to Completion Sundry filed on 11/19/2014.

NOTE: Due to waterflow, unable to swab well for hydrocarbons. The well encountered pressure of 1300psi with a total waterflow of 1,040 BBLS PW from 7/3/14 - 7/28/14 with no trace of hydrocarbons in the water. Kill Mud was added to well to kill the waterflow.

Accepted for record  
ND NMOCD 7/21/15No flow prior to perforating 07/22/2015  
per foreman Kenny Palmer

7/7/14 - NU BOP, PU & RIH W/6-1/8" BIT, 4 - 4-1/8" DC'S & 296 JTS 2-7/8" PROD TBG, RIH TO 9,500', CIRC TCA CLEAN, PRESS TCA TO 1,500 PSIG FOR 15 MIN W/NO LOSS, START OOH LD TBG.

7/22/14 - MIRU RELIABLE WS. MOVE IN &amp; RACK 9,300' 2-7/8" WS. RU RENEGADE WL. PERF WOLFCAMP

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #306201 verified by the BLM Well Information System  
For BURNETT OIL CO. INC., sent to the Carlsbad

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 06/23/2015

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #306201 that would not fit on the form

### 32. Additional remarks, continued

FORMATION IN 3 RUNS. 1ST RUN: 9,490' - 93', 9,466' - 69', 9,448' - 51', 9,440 - 43', 9,430' - 33'. WELL PRESS TO 1,300 PSIG. 2ND RUN: 9,412' - 15', 9,380' - 83', 9,370' - 73', 9,364' - 67' & 9,350' - 53'. WELL PRESS @ 1,300 PSIG. 3RD RUN: 9,330' - 33', 9,320' - 23', 9,312' - 15', 9,306' - 09', 9,294' - 97' & 9,287' - 90'. WELL PRESS @ 1,300 PSIG. 256 HOLES 4 SPF. RU PMP TRK. ATTEMPT TO EIR. PMPD 1 BBL WELL PRESS TO 1,700 PSIG BWDTT. START IN HOLE W/7" TREATING PKR ON 2-7/8" WS. POOH & LD PKR. DUE TO WELL FLOW. SWI & SDON.

7/23/14 - SICP- 1,300 PSIG. RU RENEGADE WL. PU & RIH W/7" INJ PKR. SET PKR @ 9,260'. RD WL RU PMP TRK. L&T TCA TO 500 PSIG W/NO LOSS. RD PMP TRK. SEAM 2-7/8" WS ON RACK. SWI & SDON.

7/24/14 - SICP- "0". PU & RIH W/ON/OFF TOOL & 289 JTS 2-7/8" WS. PREP FOR ACID STIM. SWI & SDON.

7/25/14 - BLEED DN WELL, R/U CRAIN ACID CREW, SPOT JWS TRKS, PICK UP 1 JT OF 2 7/8" TBG, R/U CRAIN ONTO TBG, BREAK CIRC ON WATER, SPOT 40 BBLS W/5 BBLS FLUSH, ATTEMPT TO LATCH ON/OFF TOOL ONTO AS1-X PROFILE NIPPLE & CANNOT, REVERSE OUT ACID INTO FLOW TANK, R/D CRAIN, TOH W/TBG & ON/OFF TOOL, R/U NEW ON/OFF TOOL & LEAVE HANGING ABOVE AS1-X, SDON.

7/28/14 - FINISH TIH TBG, LATCH ON TO WL SET AS-1, RU KILL TRK, PSI UP BACKSIDE TO 500 PSI, RU CRAIN TO TBG, PSI UP TO 750 PSI, PUMP OUT PLUG LEFT, BACKSIDE PSI STARTED RISING, SHUT CRAIN DOWN, MONITORED PSI, CSG GOT UP TO 1800 PSI, TBG GOT TO 1200 PSI, BLEED OFF TO FLOWBACK TANK, GET OFF PACKER & PULL 1 JTS, SWIFN WILL CIRCULATE 11.5 MUD MONDAY.

7/29/14 - SICP-900 PSIG. RU PMP TRK. PMPD 300 BBLS 11.5# CALCIUM CARBONATE MUD. DWN TCA. KILL WELL. LATCH ONTO & REL PKR. POOH & LD PKR. SWI & SDON.

7/30/14 - SICP- "0". RIH W/2-7/8" WS. POOH & LD WS. MOVE IN & RACK 9,200' 3-1/2" L-80 TK-70 IPC TBG. SWI & SDON.

7/31/14 - SICP- "0". PU & RIH W/7" INJ PKR & 108 JTS, 3-1/2" L-80 TK-70 IPC TBG. WELL STARTED FLOWING UP TCA & TBG. TCA PRESS 1,200 PSIG. TBG PRESS 1,200 PSIG. SWI & SDON.

8/1/14 - SICP- 1,200 PSIG. SITP- 120 PSIG. BLOW DWN TBG. RU PMP TRK. PRESS TBG TO 4,600 PSIG. UNABLE TO PMP OUT PLUG. RU ON TCA. LEFT TBG OPEN. PMPD 300 BBLS 11.5# CALCIUM CARBONATE MUD DWN TCA @ .25 BPM W/3,000 PSIG. RD PMP TRK. SWI & SDON.

8/4/14 SICP- "0". SITP- "0". CON'T IN HOLE W/3-1/2" IPC TBG & INJ PKR. SET PKR @ 9,250'. PRESS TCA TO 500 PSIG W/NO LOSS. SWI & SDON.

Continued on attached report.

# **BURNETT OIL CO., INC.**

## **BURNETT 33 FEDERAL 1 SWD WOLFCAMP REEF**

**API# 30-015-42060**

**NMLC029420B**

**EDDY COUNTY, NEW MEXICO**

**SURFACE LOC: UNIT C, 360' FNL & 2050' FWL, SEC. 33, T17S, R31E**

**BOTTOM HOLE: SAME**

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### **DAY 48 - CMPL**

8/5/14 SICIP- "0". SITP- "0". RU PMP TRK. REL ON/OFF TOOL. CIRC TCA W/260 BBLS PKR FLUID. ND BOP. LATCH ONTO ON/OFF TOOL. NU WH. PRESS TCA TO 500 PSIG W/NO LOSS. RD PMP TRK. PREP FOR ACID STIM. SWI & SDON.

### **DAY 49 - CMPL**

8/6/14 RU CRAIN ACID EQUIP. ACIDIZE WOLFCAMP PERFS FR 9,287' - 9,493' W/8,500 GAL 15% HCL ACID DWN 3-1/2" L-80 TK-70 IPC TBG @ 8 BPM & 6,000 MAX PRESS. PMPD 5,000# ROCK SALT IN 3 STAGES W/GOOD DIVERSION. FLUSH ACID & RS W/130 BBLS FW. AIR- 8 BPM. MIR- 9.3 BPM. ATP- 3,500 PSIG. MTP- 4,749 PSIG. ISIP- 1,350 PSIG. 5 MIN- 1,190 PSIG. 10 MIN- 1,212 PSIG. 15 MIN- 1,228 PSIG. RD CRAIN. RU PMP TRK. PERFORM STEP RATE TEST W/PROD WTR. 1 BPM= 900 PSIG. 2 BPM= 900 PSIG. 3 BPM= 1,000 PSIG. RD PMP TRK. RDMO PU. SWI & SDON.

### **DAY 50 - CMPL**

8/7/14 RU PMP TRK. PRESS TCA TO 540 PSIG FOR 30 MIN ON CHART RECORDER W/NO LOSS. WITNESSED BY PAUL SWARTZ (BLM). RD PMP TRK. WAITING ON PUMP TO RWTI. FINAL REPORT. INSTALLED: 292 JTS 3-1/2" 9.3# L-80 TK-70 IPC TBG 9,228.74'

### **DAY 51 - STEP RATE TEST**

8/30/14 ARR ON LCTN, RU CUDD TO TBG, START STEP RATE TEST, 1 BPM, INCREASING DUE TO DIFFERENTIAL OF FLUIDS PICK RATE UP TO 4 BPM CLEAR TBG AND PERFORATIONS W/FRESH WATER, RESTART STEP RATE, 1 BPM 1300 PSI, 2 BPM 1334 PSI, 3 BPM 1449 PSI, 8.2 BPM 2500 PSI, ISIP WENT TO 1288 PSI AND STAYED AT 1288 PSI TO 15 MIN