

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 10 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON RECEIVED**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No. NMLC029420B
2. Name of Operator BURNETT OIL CO. INC.		6. If Indian, Allottee or Tribe Name
Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102	3b. Phone No. (include area code) UNIT 7382 SW 10TH ST, 326 76102	8. Well Name and No. BURNETT 33 FEDERAL SWD 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T17S R31E Mer NMP NENW 360FNL 2050FWL		9. API Well No. 30-015-42060
		10. Field and Pool, or Exploratory WOLFCAMP REEF
		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/7/14 - NU BOP, PU & RIH W/6-1/8" BIT, 4 - 4-1/8" DC'S & 296 JTS 2-7/8"  
PROD TBG, RIH TO 9,500', CIRC TCA CLEAN, PRESS TCA TO 1,500 PSIG FOR 15 MIN W/NO LOSS, START OOH LD TBG.

7/22/14 - MIRU RELIABLE WS. MOVE IN & RACK 9,300' 2-7/8" WS. RU RENEGADE WL. PERF WOLFCAMP FORMATION IN 3 RUNS. 1ST RUN: 9,490' - 93', 9,466' - 69', 9,448' - 51', 9,440 - 43', 9,430' - 33'. WELL PRESS TO 1,300 PSIG. 2ND RUN: 9,412' - 15', 9,380' - 83', 9,370' - 73', 9,364' - 67' & 9,350' - 53'. WELL PRESS @ 1,300 PSIG. 3RD RUN: 9,330' - 33', 9,320' - 23', 9,312' - 15', 9,306' - 09', 9,294' - 97' & 9,287' - 90'. WELL PRESS @ 1,300 PSIG. 256 HOLES4 SPF. PMPD 1 BBL WELL PRESS TO 1,700 PSIGBWDTT. START IN HOLE W/7" TREATING PKR ON 2-7/8" WS. POOH & LD PKR. DUE TO WELL FLOW.

Accepted for record

LSD

7/23/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #280536 verified by the BLM Well Information System  
For BURNETT OIL CO. INC., sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 06/02/2015 ()

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDIANTOR

Signature (Electronic Submission)

Date 11/19/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

JUN 3 2015

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #280536 that would not fit on the form**

**32. Additional remarks, continued**

8/6/14 - ACIDIZE WOLFCAMP PERFS FR 9,287' - 9,493' W/8,500 GAL 15%  
HCL ACID DWN 3-1/2" L-80 TK-70 IPC TBG @ 8 BPM & 6,000 MAX PRESS. PMPD 5,000#  
ROCK SALT IN 3 STAGES W/GOOD DIVERSION. FLUSH ACID & RS W/130 BBLS FW. PERFORM STEP RATE TEST  
W/PROD WTR. 1 BPM= 900 PSIG. 2 BPM= 900 PSIG. 3 BPM= 1,000 PSIG. RDPMP TRK.

8/7/14 - INSTALLED: 292 JTS 3-1/2" 9.3# L-80 TK-70 IPC TBG 9,228.74'. RU PMP TRK.  
PRESS TCA TO 540 PSIG FOR 30 MIN ON CHART RECORDER W/NO LOSS. WITNESSED BY PAUL SWARTZ (BLM).

8/30/14 - START STEP RATE TEST, 1 BPM, INCREASING DUE TO DIFFERENTIAL OF FILDS PICK RATE UP TO 4  
BPM CLEAR TBG AND PERFORATIONS W/FRESH WATER, RESTART STEP RATE, 1 BPM 1300 PSI, 2 BPM 1334 PSI, 3  
BPM 1449 PSI, 8.2 BPM 2500 PSI,  
ISIP WENT TO 1288 PSI AND STAYED AT 1288 PSI TO 15 MIN