Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC068431

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC068431 6. If Indian, Allottee or Tribe Name	
				7 If Unit or CA/Agre	gament Name and/or No
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM71016X	
Type of Well		8. Well Name and No. POKER LAKE UNIT 420H			
Name of Operator BOPCO LP	TRACIE J CHERRY		9. API Well No. 30-015-39795		
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool, or Exploratory DOG TOWN DRAW; DELAWARE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 28 T25S R31E Mer NMP			EDDY COUNTY, NM		
· 12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION		
Notice of Intent	☐ Acidize	□ Deepen	☐ Productie	on (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	□ Reclama	tion	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	Recompl	ete	Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	□ Tempora	rily Abandon	Venting and/or Flari
-	☐ Convert to Injection	Plug Back	■ Water Di	sposal	
3. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f	eration (clearly state all pertinent ally or recomplete horizontally, grk will be performed or provide to operations. If the operation resupandonment Notices shall be filed in a linspection.)	ive subsurface locations and meanle Bond No. on file with BLM/E alts in a multiple completion or red only after all requirements, incl	asured and true ven BIA. Required subsecompletion in a ne luding reclamation,	tical depths of all perting sequent reports shall be ew interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
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