District I 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011 Submit one copy to appropriate District Office

Form C-104

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

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☐ AMENDED REPOR	т
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	I.	. R)	EQUI	EST FC	R ALI	LOWABLE	AND AUT	<u>'HO</u>	RIZATION	TO T	RANS	PORT		
Operator n Yates Petrole							² OGRID Number 025575							
105 South Fo	ourth S	Street	1011					ŀ	³ Reason for F		ode/ Effe	ctive Date		
Artesia, NM API Numbe	,		5 B ool	- Nama					NW	Gas connect – 7/3/15 ⁶ Pool Code				
30-015-42755 Willow Lake; Bo							one Spring, West				96415			
⁷ Property C 373	344			perty Nan		Humidor BML				y Wo	9 Well Number 5H			
	, —————	Locati		D	Tr. A Tala	Two comments of					Cast/West line County			
UI or lot no.	Section 23	2	vnship 248 /	4S 27E			the North/South Line South Feet from the 575			East/V	County Eddy			
	$\overline{}$	Hole L			Tu ,	T	T = 7 12 10 11			- 1/K				
UL or lot no. P			vnship 24S			Feet from the 331	North/South line South Feet from the 415		Feet from the 415	e East/West lir East		County Eddy		
12 Lse Code S	Code 13 Producing N Code			hod Gas Connection Date 7/3/15		¹⁵ C-129 Pern	29 Permit Number		C-129 Effective	29 Effective Date		¹⁷ C-129 Expiration Date		
III. Oil and Gas Transporters														
¹⁸ Transpor OGRID	ter		19 Transporter Name and Address									²⁰ O/G/W		
286911			Remuda Energy Transportation, LLC 105 South Fourth Street									О		
	6" 141.:	Artesia, NM 88210										The state of the s		
147831	2419163017431			Agave Energy Company 105 South Fourth Street							G			
Allen State of the		Artesia, NM 88210									g are stop			
							NM OIL C	NM OIL CONSERVATION ARTESIA DISTRICT						
	-16 _{12.}	JUL 2 3 2015										and the second second		
10 mg (17 mg)	a series (SM)	RECEIVED												
IV. Well 21 Spud Da		1pletion Data 22 Ready Date 23 TD					24 PBTD 25 Perforat				ions ²⁶ DHC, MC			
RH 10/28/14 RT 2/6/15		7/1/15				16,176'	16,168' 9,452' Frac		²⁵ Perforat 9,452'-16, Frac Slee	2'-16,115' c Sleeves				
²⁷ Ho	le Size)	²⁸ Casing & Tubing Size				²⁹ Depth Set				30 Sacks Cement			
30"			20"				80'			10 y	10 yds redi-mix to the surface			
17-1/2"			13-3/8"				738'				406	sx (circ)		
12-		9-5/8"				2,506'				780 sx (circ)				
8-1/2"		5-1/2"					16,176'			259	2590 sx (TOC 600' by CBL)			
V. Well														
³¹ Date New 7/2/15	Oil	32 Gas	Delivery Date 7/3/15		L	Test Date 7/20/15	³⁴ Test Length 24 hours			Tbg. Pressure 2040 psi		³⁶ Csg. Pressure NA		
³⁷ Choke Si 12/64"	ize		³⁸ Oil · 351			⁹ Water 1563	⁴⁰ Gas 736				41 Test Method Flow Test			
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							OIL CONSERVATION DIVISION							
complete to the						II.	Approved by:							
Signature:	TON	wc		Na	tto		Nales							
Printed name: Laura Watts							Title: Dist ASepwas							
Title: Regulatory Reporting Technician							Approval Date: 7-24-15							
E-mail Address	s:	7-00	nan						1-27-13					
<u>laura@yatespetroleum.com</u> Date: July 21, 2015 Phone:														
Date. July 21,	20.5	Phone: 575-748-4272										64		