DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia OMB NO. 1004-0133 Expires: July 31, 2010 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 5. Lease Serial No. NMLC069513A SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or NMNM71016X 1. Type of Well Gas Well Other Ø Oil Well Gas Well Other 2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com 9. API Well No. 30-015-37800 3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-683-2277 10. Field and Pool, or Exploratory WC G-05 S2630010 4. Location of Well Footage; Sec., T., R., M., or Survey Description) 11. County or Parish, and State EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION II. Check APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION II. Acidize Deepen Production (Start/Resume) Water Shut-O	Form 3160-5	UNITED STATES		FORM	A APPROVED	
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POKER LAKE UNIT CVX JV RR 004H / 30-015-37800 POKER LAKE UNIT CVX JV RR 004H / 30-015-37800 POKER LAKE UNIT CVX JV RR 004H / 30-015-37800 Requesting approval to flare 100 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity. Gas is commingled at the flare to reduce the number flare stacks that would be needed for I4. I hereby certify that the foregoing is true and correct. Electronic Submission #278058 verified by the BLM Well Information System For BOPCO LP, sent to the Carlebad Committed to AFMSS for processing by DEBORAH HAM on 05/12/29/5 0 Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST Signature (Electronic Submission) Date 11/11/201 ACCEP TED FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or erify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title B U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any defautment or agency of the United States any false, fictitious or fraudulent, statements or representations as to any matter within its jurisdiction.	determined that the site is ready for fi BOPCO, LP respectfully subm 90-days, October-December 2	nal inspection.) its this sundry for Notice of Intent 014.	to intermittently flare	for CHED F	for record DCD7/31/15	
Approved By	- POKER LAKE UNIT CVX JV F	RR 003H / 30-015-37800	•	CONDITIONS OF	ONSERVATIO	
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Additional data for EC transaction #278058 that would not fit on the form

32. Additional remarks, continued

individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Poker Lake Unit CVX JV RR 3H 30-015-37800 BOPCO, L.P. June 22, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2: Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 062215