Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-015-21449

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-1020

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name ARTESIA STATE UNIT
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well ☒	8. Well Number 902
2. Name of Operator **Alamo Permian Resources. LLC**	9. OGRID Number **274841**
3. Address of Operator **415 W. Wall Street, Suite 500, Midland, TX 79701**	10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres

4. Well Location

Unit Letter A : 1310 feet from the N line and 1310 feet from the E line

Section 23 Township 18S Range 27E NMPM County EDDY

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: REPAIR TBG LEAK ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 27 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE **Regulatory Affairs Coordinator** DATE _7/22/2015_

Type or print name **CARIE STOKER** E-mail address: **carie@stokeroilfield.com** PHONE: **432.664.7659**

APPROVED BY: _____ TITLE _Dist Supervisor_ DATE _7/30/15_

Conditions of Approval (if any):

ARTESIA STATE UNIT #902   WIW   (formerly #002D)

		Perfs: 1764 – 1949' OA
API: 30-015-21449	Lease: B-10715	Spud: 03/02/75
A-23-18S-27E	1310 FNL & 1310 FEL	P&A: n/a
Eddy Co., NM	Pool: 3230 - ARTESIA; Queen-Grayburg-SA	

OBJECTIVE: Repair tubing leak.

07/16/15
MIRU. Well pressure 150 PSI. Flowed well down in to vac truck. ND WH, NU BOP. PU to release pkr, pkr was sheared. POOH w/42 jts of 2-3/8" EUE 10rd tbg, 5 jts 2-3/8" EUE 8rd tbg, & AD-1 pkr. SWI. SDFN.

07/17/15
Overnight SIWP 170 PSI. Hooked well to vac truck & bled off well pressure. Bull-plugged & tested 22 jts of 2-3/8" IPC tbg, ok. POOH. Test rest of tbg, found 2 galled jts. POOH w/tbg. RD testers. Wait on 2 jts of 2-3/8" IPC tbg. RIH w/4-1/2"x10.50#x2-3/8" Baker Type AD-1 tension pkr on 2-3/8" split string tbg as follows:

		Description		Length	Depth
		KB		5.00'	5.00'
	40	jts 2⅜" IPC EUE 10rd Tubing		1217.60'	1222.60'
	7	Jts 2-3/8" IPC EUE 8rd Tubing		212.72'	1435.32'
	1	4-1/2"x2-3/8" EUE 8rd AD-1 Packer		3.85'	1439.17'

Pkr set with 18,000 lbs tension. Pressure csg to 420 PSI. Bled off 20 PSI in 30 mins (trapped air). Good test. Cleaned location. RDMO.