

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM124659
2. Name of Operator CIMAREX ENERGY COMPANY		6. If Indian, Allottee or Tribe Name
Contact: CRISTEN BURDELL E-Mail: cburdell@cimarex.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 202 S. CHEYENNE AVE STE 1000 TULSA, OK 74103	3b. Phone No. (include area code) Ph: 918-560-7038	8. Well Name and No. BURTON 6 FEDERAL 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T20S R30E 475FNL 1500FWL		9. API Well No. 30-015-42352
		10. Field and Pool, or Exploratory WILDCAT; CISCO
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-28-14 Spud well

11-29-14 TD 26 hole @ 410. RIH w/ 20, 94#, J55, STC csg &amp; set @ 410. Mix &amp; pump lead: 200 sx Class C, 14.8 ppg, 1.34 yld, tail w/ 1000 sx Class C, 14.8 ppg, 1.34 yld. Circ 78 sx to surf. WOC 12 hrs.

12-01-14 Test csg to 1500 psi for 30 mins. OK.

12-04-14 TD 17-1/2 hole @ 1649. RIH w/ 13-3/8, 54.5#, J55, BTC csg &amp; set @ 1649. Mix &amp; pump lead: 1000 sx Class C, 12.9 ppg, 1.92 yld; tail w/ 300 sx Class C, 14.8 ppg; 1.33 yld. Circ 70 bbls to surf. WOC 12 hrs.

12-06-14 Test csg to 1500# for 30 mins. OK

12-07-14 TD 12-1/4 hole @ 3384.

12-08-14 RIH w/ 9-5/8, 36#, J55, LTC csg &amp; set @ 3384. DV tool @ 1750. Stage 1: Mix &amp; pump lead: 350 sx Class C, 12.9 ppg, 1.92 yld; tail w/ 250 sx Class C, 14.8 ppg, 1.33 yld. Circ 117 sx to

OCD 7/20/15  
Accepted for record  
NMOCNM OIL CONSERVATION  
ARTESIA DISTRICT  
JUL 23 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #289276 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 06/16/2015</b>		<b>ACCEPTED FOR RECORD</b>  JUL 17 2015  BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Name (Printed/Typed) CRISTEN BURDELL	Title REGULATORY ANALYST		
Signature (Electronic Submission)	Date 01/26/2015		
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>			
Approved By _____		Title _____	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #289276 that would not fit on the form**

**32. Additional remarks, continued**

surf. Stage 2: Lead: 500 sx Class C, 12.9 ppg, 1.82 yld, tal w/ 355 sx Class C, 14.8 ppg, 1.33 yld. Circ 175 sx to surf. WOC 12 hrs.  
12-09-14 Test csg to 1500# for 30 mins. OK.  
12-17-14 TD 8-3/4 hole @ 10501.  
12-18-14 RIH w/ 7, 32#, P110, BTC/LTC csg & set @ 10501. Mix & pump 870 sx Class C, 11.9 ppg, 2.44 yld; tail w/ 330 sx class H, 14.5 ppg, 1.28 yld. Circ 283 sx to surf. WOC 12 hrs.  
12-19-14 Test csg to 2500 psi for 30 mins. OK.  
12-28-14 TD 6 hole @ 14303.  
12-29-14 RIH w/ 4-1/2, 13.5#, P110, LTC/BTC liner & set @ 9789-14303.  
12-30-14 Mix & pump 320 sx Class H, 15.6 ppg, 1.19 yld. WOC 8 hrs. Test csg to 1500# for 30 mins. OK. TOC @ TOL = 9789.  
01-01-15 Release Rig