В	UNITED STATES PARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0503		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				 7. If Unit or CA/Agreement, Name and/or N NM 79928x 8. Well Name and No. COTTON DRAW UNIT 172H 		
I. Type of Well						
2. Name of Operator Contact: LUCRETIA A MORRIS DEVON ENERGY PRODUCTION CO EPMail: Lucretia.Morris@dvn.com				9. API Well No. 30-015-42426		
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	Phone No: (include area code) 405-552-3303	code) 10. Field and Pool, or Exploratory COTTON DRAW; DELAWARE				
4. Location of Well (Footage, Sec., T Sec 1 T25S R31E SWSE 195	· · · · · · · · · · · · · · · · · · ·	-	11. County or Parish, and State EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO INE	DICATE NATURE OF N	NOTICE, RE	PORT, OR OTHE	R DATA U	
TYPE OF SUBMISSION	ı	TYPE OF	TYPE OF ACTION			
 Notice of Intent Subsequent Report 	 Acidize Alter Casing Casing Repair 	 Deepen Fracture Treat New Construction 	☐ Reclamat	ete	 Water Shut-Of Well Integrity Other 	
Final Abandonment Notice	 Change Plans Convert to Injection 			'emporarily Abandon Vater Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi WATER PRODUCTION & DIS	ally or recomplete horizontally, give su rk will be performed or provide the Bo operations. If the operation results in bandonment Notices shall be filed only inal inspection.)	ubsurface locations and measu ond No. on file with BLM/BIA a multiple completion or reco y after all requirements, includ	red and true vert A. Required subs ompletion in a ne ing reclamation,	ical depths of all pertine equent reports shall be w interval, a Form 310	nent markers and zones filed within 30 days 50-4 shall be filed once	
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Site Name: Cotton Draw Unit 172H			NM OIL CONSERVATIONSEE ATTACHED FOR ARTESIA DISTRICT CONDITIONS OF APPROVAL			
Cotton Draw Unit 172H 1. Name(s) of formation(s) pro Cotton Draw; Delaware South	ducing water on the lease:	NM C	ARTESIA DIS	CONDITIO	TTACHED FOR NS OF APPROVAL	
Cotton Draw Unit 172H 1. Name(s) of formation(s) pro Cotton Draw; Delaware South	from all formations in barrels pe	er day:	ARTESIA DIS	CONDITIO	TTACHED FOR NS OF APPROVAL	
Cotton Draw Unit 172H 1. Name(s) of formation(s) pro Cotton Draw; Delaware South 2. Amount of water produced f	from all formations in barrels pe		ARTESIA DIS	2013	TTACHED FOR NS OF APPROVAL	
Cotton Draw Unit 172H 1. Name(s) of formation(s) pro Cotton Draw; Delaware South 2. Amount of water produced f	from all formations in barrels per Accept b true and correct. Electronic Submission #297445 For DEVON ENERGY PF	er day: tect for record MOCD 7/30/15 5 verified by the BLM Well RODUCTION CO LP, sent	ARTESIA DIS JUL 01 RECEIV	ZO(5 /ED System	TTACHED FOR NS OF APPROVAL	
Cotton Draw Unit 172H 1. Name(s) of formation(s) pro Cotton Draw; Delaware South 2. Amount of water produced f 3000 BWPD	from all formations in barrels per Accept true and correct. Electronic Submission #297445 For DEVON ENERGY PF Committed to AFMSS for pro-	er day: tect for record NHOCD 7/30/15 5 verified by the BLM Well RODUCTION CO LP, sent cessing by DEBORAH HA	ARTESIA DIS JUL 0 1 RECEIV	ZO(5 /ED System	NS OF APPROVAL	
Cotton Draw Unit 172H 1. Name(s) of formation(s) pro Cotton Draw; Delaware South 2. Amount of water produced f 3000 BWPD 14. I hereby certify that the foregoing is Name(<i>Printed/Typed</i>) LUCRETIA	from all formations in barrels per Accept UD true and correct. Electronic Submission #297445 For DEVON ENERGY PF Committed to AFMSS for pro- A MORRIS	er day: ted for record NHOCD 7/30/15 5 verified by the BLM Well RODUCTION CO LP, sent cessing by DEBORAH HA Title REGUL/	ARTESIA DIS JUL 0 1 RECEIV Information S to the Hobbs M on 06/24/20 ATORY COM	ZO(5 /ED System	NS OF APPROVAL	
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Additional data for EC transaction #297445 that would not fit on the form

32. Additional remarks, continued

4. How water is stored on lease: 4 500BBLS water tanks

5. How water is moved to the disposal facility: Trucked

6. Identify the Disposal Facility by:

A. Facility Operators Name: a) Mesquite SWD, Inc. b) Daco Operating, LLC

B. Facility or well name/number: a) Paduca SWD 1 b) Stateline SWD

C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

Da.1) Location by ?? Section Township Range SE/4 NE/4, S22, T25S, R32E

Db.2) Location by ?? Section Township Range Sect 1, BLK 55, T 1

Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)

Unit or C/A: 891005247X

SWD 1264

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.

2. Compliance with all provisions of Onshore Order No. 7.

- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.

9. Subject to like approval by NMOCD.

7/10/14