Forh 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				OMB N		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well Gas Well D Ot	her			8. Well Name and No. JACKSON B 12		
2. Name of Operator BURNETT OIL CO. INC.	BLIE GARVIS		9. API Well No. 30-015-04314			
3a. Address BURNETT PLAZA - SUITE 15 FORT WORTH, TX 76102		. Phone No. (include area code UNATT-683-87750RTH, TX				
4. Location of Well <i>(Footage, Sec., 7</i> Sec 24 T17S R30E Mer NMP	NM OIL CONSE artesia dis AUG 12	STRICT EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO IN			EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		RECEIV TYPE C	RECEIVED TYPE OF ACTION			
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	<ul> <li>Deepen</li> <li>Fracture Treat</li> <li>New Construction</li> <li>Plug and Abandon</li> <li>Plug Back</li> </ul>	<ul> <li>Reclam</li> <li>Recomplete</li> </ul>	plete rarily Abandon	<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> </ul>	
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 07/06/15 - PUMP STUCK, WO	ally or recomplete horizontally, give rk will be performed or provide the F l operations. If the operation results bandonment Notices shall be filed on inal inspection.) ORKED RODS,LATCH ON TO	subsurface locations and meas 30nd No. on file with BLM/BI in a multiple completion or rec ily after all requirements, inclu D TBG, TBG STUCK IN N	ared and true vo A. Required su completion in a ding reelamatio WELLHEAD,	ertical depths of all pertij bsequent reports shall be new interval, a Form 310 n, have been completed, WORKED TBG LO	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has	
WELLHEAD, NUBOP, STRIP 7/15/15 - MOVE IN TBG, TAL RIH TBG OPEN ENDED TO	LEY IN HOLE, 6 1/8" BIT AN			D.		
7/16/15 - PUMP 1500 GALS 600 FT FROM SURFACE, EN	15% NEFE ACID, FLUSH W/ NDING FLUID LEVEL 1750' F	8 BFW, LET SOAK 3 HR ROM SURFACE, MADE	RS, RU SWAE 54 BBLS.	B, START FLUID LE	EVEL	
7/17/15 - MADE 1 SWAB RUI PICK UP PUMP AND RODS, ROD 4', 4' X 3/4" SUBS, 71 -	SPACE OUT WELL. INSTAL	LED: 61 JTS 2 3/8" J-55	1949', SN 19	950', 11 FT POLISH	l	
14. Thereby certify that the foregoing is	Electronic Submission #3108	07 verified by the BLM We DIL CO. INC., sent to the (	ell Information Carlsbad	n System		
Name (Printed/Typed) LESLIE C	Title REGU	Title REGULATORY COODINATOR				
Signature (Electronic S	Submission)	Date 07/30/2	2015	-ovals W	;11	
	THIS SPACE FOR I	EDERAL OR STATE	OFT	BLM approviewe	d	
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to condu- which would entitle the applicant to condu-	eet lease	and scarn.				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent :	U.S.C. Section 1212, make it a crim			ake to any department or	agency of the United	

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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #310807 that would not fit on the form

## 32. Additional remarks, continued

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07/28/15 - Return to Production 7/28/15. 24 HR Well test: 1.5 BO, 1.2 MCF, 59 BW