

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-34032
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Ogden 15
8. Well Number	001
9. OGRID Number	147179
10. Pool name or Wildcat	Carlsbad;Morrow,South (Pro Gas) 73960

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ **CORRECTED REPORT**

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 11050
Midland, TX 79702-8050

4. Well Location
Unit Letter O : 660 feet from the South line and 1980 feet from the East line
Section 15 Township 23S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3131 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS BEING FILED TO CORRECT THE PREVIOUSLY SUBMITTED SPUD AND CASING TEST:

8-12-05 Spud 17 1/2" Surface hole @ 5:00 a.m.
8-14-05 Ran 10 jts. 13 3/8" 48# H-40 STC csg. set @ 428'. Cmt. w/185 sx Light Premium Plus + additives. Tail in w/200 sx Premium Plus + additives, displace w/62 BFW, bump plug, float held, RD cmt. crew, WOC, clean mud pits, cut off conductor, weld on csg head, test 500#, NU 13 3/8" annular.
8-15-05 NU BOP, kill lines and chk. line., RU flow line and reserve pit pump, PU BHA, TIH w/bit, shock sub, teledrift, 8" DC, 11" - 3 pt reamer, 8" DC, 11" - 3 pt reamer and 8 - 8" DC's, test annular BOOP, kill lines, chk and csg 250# - 1200#, tag cmt @ 379' drill float and shoe, drill ahead.
8-19-05 In 11" hole, ran 45 jts. 8 5/8" 32# J-55 LTC csg. set @ 2,060'. Cmt'd w/465 sx Cl. C + additives; tail w/200 sx Cl. C + additives. 75 sx to reserve pit.
8-20-05 NU and test welhead 2000# - OK.
10-03-05 Logged well.
10-05-05 In 7 7/8" hole, ran 272 jts. 5 1/2" 20# and 17# L-80 LTC csg. Cmt'd w/20 bbls spacer, 72 bbls Interfill Class H, Tail w/114 bbls Super H. Cmt 2nd stage w/pump 20 bbls spacer pump 531 bbls Interfill Cl. H; tail w/21 bbls Cl. H Premium. RD SD WO Completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 10/25/2005

Type or print name Brenda Coffman
For State Use Only

E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE NOV 01 2005
Conditions of Approval (if any): _____