

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## NM OIL CONSERVATION

OCD Artesia  
ARTESIA DISTRICT

AUG 3 2015

FORM APPROVED  
OMB No: 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No:  
NM-0418220-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well:

☒ Oil Well☐ Gas Well☐ Other

## 2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

## 3a. Address

333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

## 3b. Phone No. (include area code)

405-552-4615

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Todd 271 Federal 99. API Well No.  
30-015-355214. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 660' FEL; SEC 27-T23S-R31E10. Field and Pool or Exploratory Area  
INGLE WELLS; DELAWARE11. Country or Parish, State  
EDDY, NM

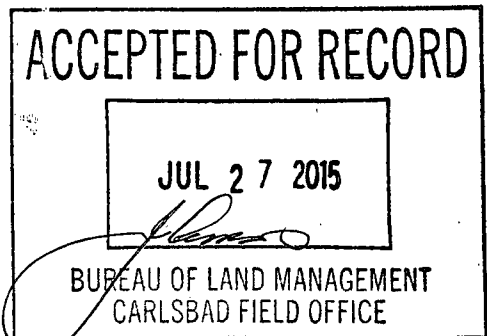
## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA.

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 6/1/15-MIRU for P&A operations. POOH w/ 2-7/8" production tubing from 5,780'.
- Set packer at 5,150'. Pump 325 sx CI C. Tagged TOC @ 5,691'.
- Spot 120 sx CI C @ 4,571'. Tagged TOC @ 3,328'. Cut & pull 5-1/2" casing from 3,230'. Spot 400 sx CI C @ 3,328'. Tagged TOC @ 1,818'. Spot 290 sx CI C @ 1,818'. Tagged TOC @ 752'.
- Spot 45 sx CI C from 130' to surface.
- Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned on 6/10/15.

9# mud circulated between plugs. Current schemat attached.

RECLAMATION  
DUE 12-7-15Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title: Operations Technician

Signature

Ronnie Slack

Date

6-11-15

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 27I FED 9		Field: INGLE WELLS	
Location: 1980' FSL & 660' FEL; SEC 27-T235-R31E		County: EDDY	State: NM
Elevation: 3437' KB; 3423' GL; 14' KB to GL		Spud Date: 1/10/08	Compl'Date: 2/19/08
API#: 30-015-35521	Prepared by: R. Slack	Date: 6/11/15	Rev:

**WELLBORE PLUGGED & ABANDONED**  
6/10/15

17-1/2" hole  
13-3/8", 48#, H40, STC, @ 830'  
Cmt'd w/860 Sx to surface

11" Hole  
8-5/8", 32#, J55/HCK-55, LTC, @ 4,350'  
Cmt'd w/1400 Sx to surface

Lower Brushy Canyon (2/8/2008)  
7,900 - 8,080'

7-7/8" Hole  
5-1/2", 17# & 15.5#, J55, @ 8,255'  
Cmt'd 1st stg w/1100 Sx, 2nd stg w/210 Sx

9# Mud

9# Mud

8,255' TD

Cut wellhead off. Set dry hole marker (6/10/15)  
Spot 45 sx CI C from 130' to surface. (6/9/15)

Tagged TOC @ 752'. (6/9/15)

(T. Salt @ 947')

Spot 290 sx CI C @ 1,818'. (6/8/15)  
Tagged TOC @ 1,818'. (6/8/15)

Cut & pull 5-1/2" csg from 3,230'. (6/6/15)

Spot 400 sx CI C @ 3,328'. (6/8/15)  
Tagged TOC @ 3,328'. (6/6/15)

Spot 120 sx CI C @ 4,571'. (6/4/15)  
(B. Salt @ 4,087', T. Delaware @ 4,323')

Tagged TOC @ 5,691'. (6/4/15)  
Pump 325 sx CI C @ 5,150'. (6/3/15)

2-7/8", 6.5#, J-55, production tubing

Tubing Anchor - 7,853'

EOT @ 8,123'

Float Collar @ 8,206'

TOC @ 3,330'-cbl

DV Tool @ 4,495'

TOC @ 6,160' -CBL

Casing collapse 6,007-6,008' -(downhole camera)

TOF (2-7/8" tbg) = 6,009' - (Est.)