

District I
1625 N. French Dr., Hobbs, NM 88240
District II
8141 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc 15 Smith Road Midland, TX 79705		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date New Well Completion
⁴ API Number 30 - 015-42883	⁵ Pool Name Welch; Bone Spring	⁶ Pool Code 64010
⁷ Property Code 314056	⁸ Property Name Skeen 23 26 26 Federal	⁹ Well Number 006H

II. ¹⁰ Surface Location

UL or lot no M	Section 23	Township 26S	Range 26E	Lot Idn	Feet from the 330	North/South Line S	Feet from the 660	East/West line W	County Eddy
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¹¹ Bottom Hole Location

UL or lot no D	Section 23	Township 26S	Range 26E	Lot Idn	Feet from the 503	North/South line N	Feet from the 636	East/West line W	County Eddy
¹² Lse Code P	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Knowles	Oil
	Regency	Gas

IV. Well Completion Data

²¹ Spud Date 3/22/15	²² Ready Date 5/10/15	²³ TD 12,122'	²⁴ PBTB 11,905'	²⁵ Perforations 7700-11835	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13 3/8	382'	490		
12.25	9 5/8	1915'	760		
8.75	5 1/2	12093'	1950		

V. Well Test Data

³¹ Date New Oil 5/29/15	³² Gas Delivery Date 5/29/15	³³ Test Date 6/1/15	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 36	³⁹ Water 1464	⁴⁰ Gas 44		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Britany Cortez</i>		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>	
Printed name: Britany Cortez		Title: <i>Dist. H. Supervisor</i>	
Title: Regulatory Specialist		Approval Date: <i>7/30/2015</i>	
E-mail Address: bcortez@chevron.com		Pending BLM approvals will subsequently be reviewed and scanned	
Date: 6/24/15	Phone: 432-687-7415		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
NM OIL CONSERVATION
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
JUN 29 2015
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-42883	² Pool Code 64010	³ Pool Name Welch; Bone Spring
⁴ Property Code	⁵ Property Name Skeen 23 26 26 Federal	⁶ Well Number 006H
⁷ OGRID No. 4323	⁸ Operator Name Chevron U.S.A. Inc	⁹ Elevation 3431 GR

¹⁰ Surface Location

UL or lot no. M	Section 23	Township 26S	Range 26E	Lot Idn	Feet from the 330	North/South line S	Feet from the 660	East/West line W	County Eddy
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. D	Section 23	Township 26S	Range 26E	Lot Idn	Feet from the 503	North/South line N	Feet from the 636	East/West line W	County Eddy
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Brian Cortez</u> Date: <u>6/24/15</u> Printed Name: <u>Brian Cortez</u> E-mail Address: <u>bcortez@chevron.com</u>	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: _____ Signature and Seal of Professional Surveyor: _____ Certificate Number: _____	
	This is NOT A Certified Plat!	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM113943

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
SKEEN 23 26 26 FEDERAL 6H

2. Name of Operator
CHEVRON U.S.A. INC.

Contact: BRITANY CORTEZ
E-Mail: bcortez@chevron.com

9. API Well No.
30-015-42883

3a. Address
15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-687-7415

10. Field and Pool, or Exploratory
WELCH; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T26S R26E Mer NMP 330FSL 660FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/22/15- Well Spud

Accepted for record
7/30/15
NMOC

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #306360 verified by the BLM Well Information System
For CHEVRON U.S.A. INC., sent to the Carlsbad**

Name (Printed/Typed) BRITANY CORTEZ

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/24/2015

THIS SPACE FOR FEDERAL OR STATE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM113943

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

SKEEN 23 26 26 FEDERAL 6H

2. Name of Operator
CHEVRON U.S.A. INC.Contact: BRITANY CORTEZ
E-Mail: bcortez@chevron.com

9. API Well No.

30-015-42883

3a. Address
15 SMITH ROAD
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-687-741510. Field and Pool, or Exploratory
WELCH; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T26S R26E Mer NMP 330FSL 660FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/22/15- Drill surface hole from 119'-395'

3/24/15- Ran 13 3/8" surface csg set @ 382' Test surface lines to 2000 psi; cmt w/ 20 bbls spacer, 490 sx of 14.8 ppg tail, 48 bbls displacement, bump plug w/ 500 psi bled back 1 bbl. Float held. 200 sx cmt to surface.

3/26/15- Test surface csg to 1200 psi for 30 minutes bled off 200 psi on 1st attempt, held on second attempt.

3/27/15-3/29/15- Drilled 405'-1925'. Ran 9 5/8" 40lb HCK 55, LT&C intermediate csg set @ 1915'. Cmt/ 20 bbl spacer with dye, 445 sx of 13.7 ppg lead and 315 sx of 14.8 ppg tail, 138.3 bbls of displacement w/ fw. Bump plug at 830 PSI, held 500 PSI for 5 minutes. Bled back 1 bbl, float held. 197 sx cmt to surface. WOC 18 hours.

3/31/15-4/15/15- Drilled 1935'-12,122'

4/16/15- Ran 5 1/2" 17lb, HCP110 CDC production csg set @ 12093'. Cmt w/ 10 bbls fw spacer, 20 bbls

Accepted for record
NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #306423 verified by the BLM Well Information System
For CHEVRON U.S.A. INC., sent to the Carlsbad

Name (Printed/Typed) BRITANY CORTEZ

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/24/2015

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #306423 that would not fit on the form

32. Additional remarks, continued

tuned spacer, 980 sx of 11.3 lb lead and 870 sx of 12.5 lb lead 2, 100 sx of 15 lb tail, 282.5 bbls fw displacement. Did not bump plug, total volume displaced 284 bbls. FCP- 968 psi held for 5 minutes, bled back 1.5 bbls, lost returns 206 bbls into displacement of fw (228 bbls into displacement total) Initial pump rate (bbls/min) is 6. Final pump rate is 4 (bbls/min). Final pump pressure is 968 psi.

4/17/15- Release rig @ 19:30 hrs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM113943

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
SKEEN 23 26 26 FEDERAL 6H

2. Name of Operator
CHEVRON U.S.A. INC.

Contact: BRITANY CORTEZ
E-Mail: bcortez@chevron.com

9. API Well No.
30-015-42883

3a. Address
15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-687-7415

10. Field and Pool, or Exploratory
WELCH; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T26S R26E Mer NMP 330FSL 660FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/23/15- MIRU
5/1/15- Perf Stage 1- 11833-11765. Run CCL log
5/4/15- Frac stage 1- Clean Volume pumped- 203,574 gal, Total Prop- 272,760 lbs
Perf Stage2- 11205-11406. Frac stage 2- Clean Volume- 5,444 gal, Total Prop- 276,740 lbs; Perf stage 3- 11140-10939
5/5/15- Frac stage 3- Clean Volume- 5,474 bbls; Total Prop- 282,180 lbs; Perf stage 4- 10872-10671; Frac stage 4- Clean Volume- 219,450 gal; Total Prop- 291,320 lbs; Perf Stage 5- 10604-10403; Frac Stage 5- Clean Volume- 215,208 gal; Total Prop- 286,280 lbs; Perf Stage 6- 10336-10135; Frac stage 6- Clean Volume- 5342 bbls; Total Prop- 254,720 lbs
5/8/15- Perf Stage 7- 10068-9867
5/9/15- Frac stage 7- Clean Volume- 5795 gal; Total Prop- 287,840 lbs; Perf stage 8- 9800-9559; Frac stage 8- Clean Volume- 5345 gal; Total Prop- 282,400 lbs, Perf Stage 9- 9520-9329; Frac Stage

LED 7/30/15
Accepted for record
NMOC

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #306807 verified by the BLM Well Information System
For CHEVRON U.S.A. INC., sent to the Carlsbad**

Name (Printed/Typed) BRITANY CORTEZ

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/25/2015

THIS SPACE FOR FEDERAL OR STATE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #306807 that would not fit on the form

32. Additional remarks, continued

9- Clean Volume- 201,155 gal; Total Prop- 265,020 lbs; Perf stage 10- 9252-9061; Frac stage 10- Clean Volume- 206,272 gal; Total Prop- 266,771 lbs; Perf stage 11- 8996-8795; Frac stage 11- Clean Volume- 215,418 gal; Total Prop- 283,470 lbs; Perf stage 12- 8728-8527; Frac stage 12- Clean Volume- 214,956 gal, Total Prop- 287,280 lbs
5/10/15- Perf stage 13- 8460-8259; Fract stage 13- Clean Volume- 214,914 gal, Total Prop- 287,274 lbs; Perf Stage 14- 8192-7991; Frac Stage 14- Clean Volume- 204,960 gal, Total Prop- 280,000 lbs; Perf Stage 15- 7924-7700; Frac Stage 15- Clean Volume- 238,854 gal, Total Prop- 284-780 lbs
5/12/15- Open well on 12/64 choke and began flowback operation
5/27/15- Set 2 7/8" tbg @ 6661'
6/22/15- Packer set @ 6668', Rig Down

6/1/15- on 24 hr OPT. Flowing 36 Oil, 1464 Water, 44 MCF gas, 48/64" Choke

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM113943		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CHEVRON U.S.A. INC.			Contact: BRITANY CORTEZ E-Mail: bcortez@chevron.com		
3. Address 15 SMITH ROAD MIDLAND, TX 79705			3a. Phone No. (include area code) Ph: 432-687-7415		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330FSL 660 FWL At top prod interval reported below 503FNL 636FWL At total depth 503FNL 636FWL			8. Lease Name and Well No. SKEEN 23 26 26 FEDERAL 6H		
14. Date Spudded 03/22/2015			15. Date T.D. Reached 04/12/2015		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/10/2015			9. API Well No. 30-015-42883		
18. Total Depth: MD 12122 TVD			19. Plug Back T.D.: MD 11905 TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory WELCH; BONE SPRING		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL			11. Sec., T., R., M., or Block and Survey or Area Sec 23 T26S R26E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			12. County or Parish EDDY		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
24. Tubing Record			17. Elevations (DF, KB, RT, GL)* 3431 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0		382		490		0	
12.250	9.625 HCK55	40.0		1915		760		0	
8.750	5.500 HCP110	17.0		12093		1950		647	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6661	6668						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	7700	11835	7700 TO 11835			SEE WBD
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
7700 TO 11835	CLEAN VOLUME: 2,162,161 GALS; TOTAL PROP: 4,188,835 LBS

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/29/2015	06/01/2015	24	→	36.0	44.0	1464.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48/64	SI	0.0	→	36	44	1464		POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #306808 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Pending BLM approvals will
subsequently be reviewed
and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CHERRY CANYON	2832	4013	SANDSTONE		
BRUSHY CANYON	4014	5515	SANDSTONE		
BONE SPRING LIME	5516	6428	LIMESTONE		
1ST BONE SPRING SAND	6429	7125	SANDSTONE		
2ND BONE SPRING SAND	7126		SANDSTONE		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #306808 Verified by the BLM Well Information System.
For CHEVRON U.S.A. INC., sent to the Carlsbad

Name (please print) BRITANY CORTEZTitle REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 06/25/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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