Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

J.	Lease Serial No.	
	NMLC061862	

SUNDRY N	DITCES AND	REPORTS	ON WELLS
Do not use this	form for prope	sals to drill o	or to re-enter an
abandoned well.	Use form 316	0-3 (APD) for	such proposals

6. If Indian, Allottee or Tribe Name

apandoneu we	ii. Use iuilii 3100-3 (A	PD) for such proposals.			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well	8. Well Name and No. COTTON DRAW 14 FED 3H				
2. Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-015-42504				
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code Ph: 405-552-3622	e) _.	10. Field and Pool, or Exploratory PADUCA; BONE SPRING		
4. Location of Well (Footage, Sec., T	11. County or Parish, and State				
Sec 14 T25S R31E NENE 33	EDDY COUNTY COUNTY, NM				
12. СНЕСК АРРІ	ROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Justice	☐ Acidize	□ Deepen	☐ Product	tion (Start/Resume)	■ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	■ Well Integrity
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	e Plans		rarily Abandon	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

□ Plug Back

2/27/15-3/21/15: MIRU WL & PT. TIH & ran CBL, found TOC @ 2477'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10635'-14712', total 696 holes. Frac'd 10635'-14712' in 16 stages. Frac totals 48,137 gals 7.5% NEFE Acid, 1,320,057# 100 Mesh, 3,454,529# 40/70 Prem White, 1,774,399# 30/50 CRC. ND frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD 14726.8'. CHC, FWB, ND BOP. RIH w/ 301 its 2-7/8" L-80 tbg, set @ 9745'. TOP.

□ Convert to Injection

NM OIL CONSERVATION ARTESIA DISTRICT AUG 1 1 7015

□ Water Disposal

14. I hereby certify that the foregoing is true and correct. Electronic Submission #299379 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 06/15/2005 OF
ORAVEC
Title REGULATORY ANALYST OR RECORD Name(Printed/Typed) MEGAN MORAVEC (Electronic Submission) Signature Date 04/27/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE BUREAU OF LAND MANAGEMENT CARLSBAD FIELD (Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.