	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.				NMNM012121		
				6. If Indian, Allottee or Tribe Name		
				7. If Unit or CA/Agreement, Name and/or No. NMNM70928X		
1. Type of Well Gas Well Other				8. Well Name and No. COTTON DRAW UNIT 207H		
2. Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CO, E-Mail: megan.moravec@dvn.com				9. API Well No. 30-015-42073		
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	3b. Phone No. (include area Ph: 405-552-3622	. code)	10. Field and Pool, or Exploratory PADUCA; BONE SPRING (O)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 25 T24S R31E SWSW 1	- -		EDDY COUNTY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NATURE	OF NOTICE, RI	EPORT, OR OTH	ER DATA	<del></del>
TYPE OF SUBMISSION						
□ Notice of Intent	Acidize	Deepen	Product	ion (Start/Resume)	UWater Shut-	-Off
_	□ Alter Casing	Casing Gracture Treat		amation 🖸 Well Integrity		ity
🛛 Subsequent Report	Casing Repair	New Construction	on 🗖 Recomp	nplete 🛛 🕅 Other		
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Aband Plug Back				
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for 3/15/15-4/13/15: MIRU WL & guns. Perf Bone Spring, 1065 totals 64,292 gals 7.5% NEFI	ork will be performed or provid d operations. If the operation r bandonment Notices shall be fi final inspection.) PT. TIH & ran GR, founc 56'-15005', total 576 holes E Acid, 1,561,951# 100 M	e the Bond No. on file with BL esults in a multiple completion iled only after all requirements, TOC @ surf. TIH w/pum s. Frac'd 10656'-15005' in Mesh, 7,077,074# Prem W	M/BIA. Required sul or recompletion in a r including reclamation p through frac plu 16 stages. Frac /hite 30/50. ND fra	osequent reports shall l new interval, a Form 3 n, have been completed ug and ac, MIRU	be filed within 30 days 160-4 shall be filed or I, and the operator has	s nce s
PU, NU BOP, DO plugs. CH0 9634.4'. TOP,	C, FWB, ND BOP. RIH w/	/296 jts 2-7/8" L-80 tbg &	1 jt 2-7/8" N-80 tb		ARTESIA DISTRICT	
	fres 8/10				AUG 1.0 2015	
Accepted for 1900kg					RECEIVED	
14. I hereby certify that the foregoing	Electronic Submission	#302538 verified by the BL RGY PRODUCTION CO, LP		•		
Name(Printed/Typed) MEGAN	MORAVEC	for processing by DEBOR Title RI	GULATORY AN	ACCEPTED	FOR RECO	RD
Signature (Electronic	Submission)	Date 05	/21/2015	ANG	3 2015	
	THIS SPACE F	OR FEDERAL OR ST	ATE OFFICE U	SE (/ ) (	tan	
Approved By		Title		BUREAU OF LA CARLSBAD	ND MANAGEMEN FIELD OBLICE	T
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it	a crime for any person knowing	ly and willfully to ma	ake to any department	or agency of the Unite	ed

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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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