Form 160-5 (August 2007)

NM OIL CONSERVATION

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD AIA DISTRICT

3 2015 AUG

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC061638

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an ECEIVED abandoned well. Use form 3160-3 (APD) for such proposals CEIVED			6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRII	7. If Unit or CA/Agr	reement, Name and/or No.			
1. Type of Well → Gas Well → Other			8. Well Name and No E HI LONESOM		
Name of Operator LEGACY RESERVES OPERA	9. API Well No. 30-015-02710				
3a. Address PO BOX 10848 MIDLAND, TX 79702 3b. Phone No. (includ Ph: 432-689-5200)			10. Field and Pool, or Exploratory HIGH LONESOME		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, and State	
Sec 14 T16S R29E SWNW 1980FNL 660FWL			EDDY COUNT	ΓY, NM ·	
12. CHECK APPR	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF N	OTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize ☐) Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
		Fracture Treat	☐ Reclamation	■ Well Integrity	
☑ Subsequent Report	_ ,	New Construction	☐ Recomplete	☐ Other	
☐ Final Abandonment Notice	_	Plug and Abandon	☐ Temporarily Abandon		
13. Describe Proposed or Completed Ope] Plug Back	☐ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Accepted as to plugging equipment. 33/19/15 MIRU plugging equipment. 33/20/15 POH w/rods. Dug out cellar. 33/23/15 ND wellhead. NU BOP. POH w/tbg. 33/24/15 RIH w/7" casing scrapper to 1980'. POH. Set CIBP @ 1950'. Pumped 77 bbls of mud laded fluid. Spotted 25 sx cement @ 1950-1801c POH. Set packer @ 30' and isolated holes in casing from surface to 500'. Set packer @ 510'. Perfd casing @ 890'. Sqz'd 80 sx cement. Displaced to 550'. 33/25/15 Tagged plug @ 545'. POH w/packer. ND BOP. Perfd casing @ 545'. Spotted 100 sx cement @ 545-surface (per Kent Caffai w/BLM). POH w/tbg. Set packer @ surface and displaced cement to 100'. WOC. 33/26/15 Tagged plug @ 365'. Spotted 75 sx cement @ 365 to surface. Set packer @ surface and tagged plug @ 80'. Sqz'd 40 sx cement w/2% CACL @ 80 to surface. WOC. Verified cement at surface. Rigged					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #298071 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Carlsbad Committed to AFMSS for processing by LINDA DENNISTON on 07/24/2015 () Name (Printed/Typed) KENT WILLIAMS Title SENIOR ENGINEER					
Signature (Electronic S	Submission)	Date 04/14/20	FOR RECO	ORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conduction of the second conduction	uitable title to those rights in the subject lead operations thereon.	ease Office	JUL 2 9 2015	Date	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

Additional data for EC transaction #298071 that would not fit on the form

32. Additional remarks, continued

down and moved off.
04/06/15 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Below Ground Dry Hole Marker". Backfilled cellar. Removed deadmen. Cleaned location and moved off.
Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.