

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE.- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC063622
2. Name of Operator DEVON ENERGY		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKC, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-552-7970		8. Well Name and No. BELLATRIX 28 FED 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T19S R31E 920FNL 790FEL		9. API Well No. 30-015-40331
		10. Field and Pool, or Exploratory HACKBERRY; BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Surface Commingling
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP respectfully requests approval for a Central Tank Battery\Off Lease Measurement, Sales, & Storage for the following wells:

Bellatrix 28 Federal 1H
NENE, Sec 29, T19S, R31E
30-015-40331
Hackberry; Bone Spring
NMLC063622

Bellatrix 28 Fed Com 2H
NENE, Sec 29, T19S, R31E
30-015-40332

8/13/15
Accepted for record
NMCD

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 3 2015

RECEIVED

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #304161 verified by the BLM Well Information System For DEVON ENERGY, sent to the Carlsbad	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission)	Date 06/05/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>J.D. Whitlock</i>	Title <i>LPE1</i>	Date <i>7/30/15</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #304161 that would not fit on the form

32. Additional remarks, continued

Hackberry; Bone Spring
NMLC063622 & NMNM92767

Bellatrix 28 Fed Com 3H
SENE, Sec 29, T19S, R31E
30-015-40333
Hackberry; Bone Spring
NMLC063622 & NMNM101113

Bellatrix 28 Fed Com 4H
SENE, Sec 29, T19S, R31E
30-015-40334
Hackberry; Bone Spring, East
NMLC063622 & NMNM101113

Bellatrix 28 Fed Com 7H
NESE, Sec 29, T19S, R31E
30-015-42370
Hackberry; Bone Spring, East
NMLC063622 & NMNM101113

Bellatrix 28 Fed Com 8H
NENE, Sec 29, T19S, R31E
30-015-42371
Hackberry; Bone Spring, East
NMLC063622 & NMNM101113

The central tank battery is located on the shared pad for the Bellatrix 28 Federal 1H and the Bellatrix 28 Fed. Com 2H Battery located in NENE, Sec. 29-T19S-R31E. The production from the Bellatrix 28 Fed 1 will come to a common production header with a line to route production to its own three phase separator with a Micro Motion Coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. The Bellatrix 28 Fed Com 2H production will flow through a two phase separator, then to its own heater/treater to separate the oil and water. The oil will be sent to the Bellatrix 28 Fed Com 2H oil tank to be measured by tank gauge method. Mag meter will be utilized to measure water, and gas allocation meter to measure the gas. The Bellatrix 28 Fed Com 3H & 4H production will each flow through their own three phase separator with Micro Motion Coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. The Bellatrix 28 Fed Com 7H & 8H will flow through a their own two phase separator, then into a three phase separator with Micro Motion Coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. The VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Bellatrix 28 Federal Battery will have a total of four oil tanks. Three of these oil tanks will be utilized by the Bellatrix 28 Fed 1H & the Bellatrix 28 Fed Com 3H, 4H 7H & 8H wells. The battery will also have one tank that is designated to the Bellatrix 28 Fed Com 2H. The Bellatrix 28 Fed Com 1H, 2H, 3H, & 4H will share a common Duke Energy Central Delivery Point #13135412 (located on the southwest corner of the facility at the Bellatrix 28 Fed 1H batter) and the Bellatrix 28 Fed Com 7H & 8H will share a common HP Enterprise Central Delivery Point #6883001 (located in Sec. 18, SWSE, T19S, R31E). Oil, gas, and water volumes from the Bellatrix 28 Fed. 1H and Bellatrix 28 Fed. Com 3H, 4H, 7H & 8H will be determined by using individual three phase separator/heater treaters. Oil for all six of these wells will be sold through a common Smith LACT Meter P655654164. Oil volumes from the Bellatrix 28 Fed Com 2H will be measured utilizing the tank gauge method.

ROW NM-128357 was granted on 06/13/2012.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Attached: Commingle Application

Thank You!

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Bellatrix 28 Fed 1H, NMLC063622 / Bellatrix 28 Fed. Com 2H, CA-NM130540 / Bellatrix Fed Com 3H & 7H, CA-NM131931 / Bellatrix 28 Fed Com 4H & 8H, CA-NM133044

Devon Energy Production Co.

July 30, 2015

Condition of Approval

Commingling of lease production, variance to use Coriolis meter for oil measurement

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.
11. Variance to Onshore Order #4 oil measurement to use Coriolis meters is approved with this approval.

APPLICATION FOR COMMINGLING AT A CENTRAL TANK BATTERY\OFF LEASE SALES, MEASUREMENT, & STORAGE

Proposal for Bellatrix 28 Fed 1H, Bellatrix 28 Fed Com 2H, 3H, 4H, 7H, & 8H:

Devon Energy Production Company, LP is requesting approval for the Central Tank Battery\Off Lease for the following wells:

Federal Lease NMLC063622 (12.5% Royalty Rate)

Well Name	Location	API #	Pool 96665	BOPD	Oil Gravities	MCFPD	BTU
Bellatrix 28 Federal 1H	NENE, Sec 29, T19S, R31E	30-015-40331	Hackberry; Bone Spring	63	38.3	68	1213.6

Federal Lease NMLC063622 (12.5% Royalty Rate) & NM92767 (16 2/3% Royalty Rate) & CA130540

Well Name	Location	API #	Pool 96665	BOPD	Oil Gravities	MCFPD	BTU
Bellatrix 28 Fed.Com 2H	NENE, Sec 29, T19S, R31E	30-015-40332	Hackberry; Bone Spring	47	38.3	164	1245.4

Federal Lease NMLC063622 (12.5% Royalty Rate) & NMNM101113 (12.5% Royalty Rate) - ~~CA131391~~ CANM131931

Well Name	Location	API #	Pool	BOPD	Oil Gravities	MCFPD	BTU
Bellatrix 28 Fed Com 3H	SENE, Sec 29, T19S, R31E	30-015-40333	96665 Hackberry; Bone Spring	44	38.5	57	1298.6
Bellatrix 28 Fed Com 7H	NESE, Sec. 29, T19S, R31E	30-015-42370	96746 Hackberry, Bone Spring, East	83	37.0	150	1264.5*

Federal Lease NMLC063622 (12.5% Royalty Rate) & NMNM101113 (12.5% Royalty Rate) - CA133044

Well Name	Location	API #	Pool 96746	BOPD	Oil Gravities	MCFPD	BTU
Bellatrix 28 Fed Com 4H	SENE, Sec. 29, T19S, R31E	30-015-40334	Hackberry; Bone Spring, East	83	37.0	150	1264.5
Bellatrix 28 Fed Com 8H	NESE, Sec. 29, T19S, R31E	30-015-42371	Hackberry, Bone Spring, East	83	37.0	150	1264.5*

*These are proposed totals for these wells; once these wells are drilled the production information will be amended.

Attached is a map displays the federal leases and well locations in Section 29-T19S-R31E.

CA's have been submitted and approved as listed above.

The BLM's interest in all four wells is different. Lease NMLC063622 is flat royalty rate of 12.5%, CANM130540 involves 40 Acres of Lease NM92767 at a rate of 16 2/3% and 120 Acres of Lease NMLC063622 at a rate of 12.5 royalty rates. NM101113 is also a 12.5%.

Oil & Gas metering:

The central tank battery is located on the shared pad for the Bellatrix 28 Federal 1H and the Bellatrix 28 Fed. Com 2H Battery located in NENE, Sec. 29-T19S-R31E. The production from the Bellatrix 28 Fed 1 will come to a common production header with a line to route production to its own three phase separator with a Micro Motion Coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. The Bellatrix 28 Fed Com 2H production will flow through a two phase separator, then to its own heater/treater to separate the oil and water. The oil will be sent to the Bellatrix 28 Fed Com 2H oil tank to be measured by tank gauge method. Mag meter will be utilized to measure water, and gas allocation meter to measure the gas. The Bellatrix 28 Fed Com 3H & 4H production will each flow through their own three phase separator with Micro Motion Coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. The Bellatrix 28 Fed Com 7H & 8H will flow through a their own two phase separator, then into a three phase separator with Micro Motion Coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas, The VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Bellatrix 28 Federal Battery will have a total of four oil tanks. Three of these oil tanks will be utilized by the Bellatrix 28 Fed 1H & the Bellatrix 28 Fed Com 3H, 4H 7H & 8H wells. The battery will also have one tank that is designated to the Bellatrix 28 Fed Com 2H. The Bellatrix 28 Fed Com 1H, 2H, 3H, & 4H will share a common Duke Energy Central Delivery Point #13135412 (located on the southwest corner of the facility at the Bellatrix 28 Fed 1H batter) and the Bellatrix 28 Fed Com 7H & 8H will share a common HP Enterprise Central Delivery Point #6883001(located in Sec. 18, SWSE, T19S, R31E). Oil, gas, and water volumes from the Bellatrix 28 Fed. 1H and Bellatrix 28 Fed. Com 3H, 4H, 7H & 8H will be determined by using individual three phase separator/heater treaters. Oil for all six of these wells will be sold through a common Smith LACT Meter P655654164. Oil volumes from the Bellatrix 28 Fed Com 2H will be measured utilizing the tank gauge method.

The Bellatrix 28 Fed 1H production flows into a production header with a line to route its production to a three phase separator where after separation, gas is routed to the gas allocation meter #677-49-092, then to the DCP CDP #1315412 on location. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter S/N 14371120 and water is metered using a flow meter. The oil then flows to its own heater/treater, then into an oil production line where it is combined with the Bellatrix 28 Fed Com 3H, 4H, 7H, & 8H wells oil and flows to one of the 500 bbl. oil tanks. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

The Bellatrix 28 Fed Com 2H flows to its own two phase separator, where after separation gas is routed to the gas allocation meter #677-49-090, then to the DCP CDP #1315412 on location. Produced water and oil then flow into a heater/treater where after separation, the oil flows into its designated oil tank and is then measured utilizing the tank gauge method. The water is metered using a flow meter and flows to the 500 bbl. produced water tank, along with the water from the other wells.

The Bellatrix 28 Fed Com 3H flows to its own three phase separator, where after separation the gas is routed to the gas allocation meter # **provide upon receipt**, then to the DCP CDP #1315412 on location. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter #**provide upon receipt** and water is metered using a flow meter. The oil then flows to a heater/treater with the Bellatrix 28 Fed Com 7H production, then into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. oil tanks. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

The Bellatrix 28 Fed Com 4H flows to its own three phase separator, where after separation the gas is routed to the gas allocation meter #**provide upon receipt**, then to the DCP CDP #1315412 on location. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter # **provide upon receipt** and water is metered using a flow meter. The oil then flows to a heater/treater with the Bellatrix 28 Fed Com 8H production, then into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. oil tanks. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

The Bellatrix 28 Fed Com 7H flows to its own two phase separator, where after separation, the gas from the 2-phase separator and the 3-phase separator combine and are routed to gas allocation meter #**provide upon receipt**, then to the HP Enterprise CDP # 6883001 located in SWSE, Sec. 18, T19S, R31E. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter S/N 0230174 and water is metered using a flow meter. The oil then flows into a heater/treater with the Bellatrix 28 Fed Com 3H production, then into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. oil tanks. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

The Bellatrix 28 Fed Com 8H flows to its own two phase separator, where after separation, the gas from the 2-phase and the 3-phase separator combine and are routed to gas allocation meter # **provide upon receipt**, then to the HP Enterprise CDP #6883001 located in SWSE, Sec. 18, T19S, R31E. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter #**provide upon receipt** and water is metered using a turbine meter. The oil then flows into a heater/treater with the Bellatrix 28 Fed Com 4H production, then into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. oil tanks. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

The oil production from the Bellatrix 28 Fed 1H & the Bellatrix 28 Fed Com 3H, 4H, 7H & 8H will be allocated on a daily basis based on the Micro Motion Coriolis allocation meters for each well. These meters will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. The oil production from the Bellatrix 28 Fed Com 2H will be allocated based on the tank gauge method and LACT meter start and stop readings. We will begin with the top gauge of the tank, utilizing the beginning of the totalizer reading and will close with the totalizer ending and bottom gauge reading. We will maintain records on the sealed valves, by removing the sealed valve on the Bellatrix 28 Fed 2H it will be recorded, closing and sealing valve on the Bellatrix 28 Fed 1H & the Bellatrix 28 Fed Com 3H, 4H, 7H & 8H feed line and recording, this will maintain what goes in and comes out of the tanks during sales. Gas production for these wells will be allocated on a daily basis using the gas allocation meters for each well. The gas production from the VRU allocation meter #677-00-056, and the gas allocation meters for the Bellatrix 28 Fed 1H & Bellatrix 28 Fed Com 2H, 3H, & 4H will commingle and flow through Duke Energy CDP #13135412 sales on the southeast side of the facility. The gas production from the Bellatrix 28 Fed 7H & 8H will commingle and flow to the HP Enterprise Sales CDP # 6883001. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

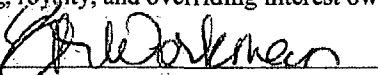
Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, communitization agreement boundaries, and location of wells, facility, and gas sales meter. The proposed commingling is appropriate based on the BLM's guidance in IM 2013-152. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. ROW NM-128357 was granted on 06/13/2012.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Signed:



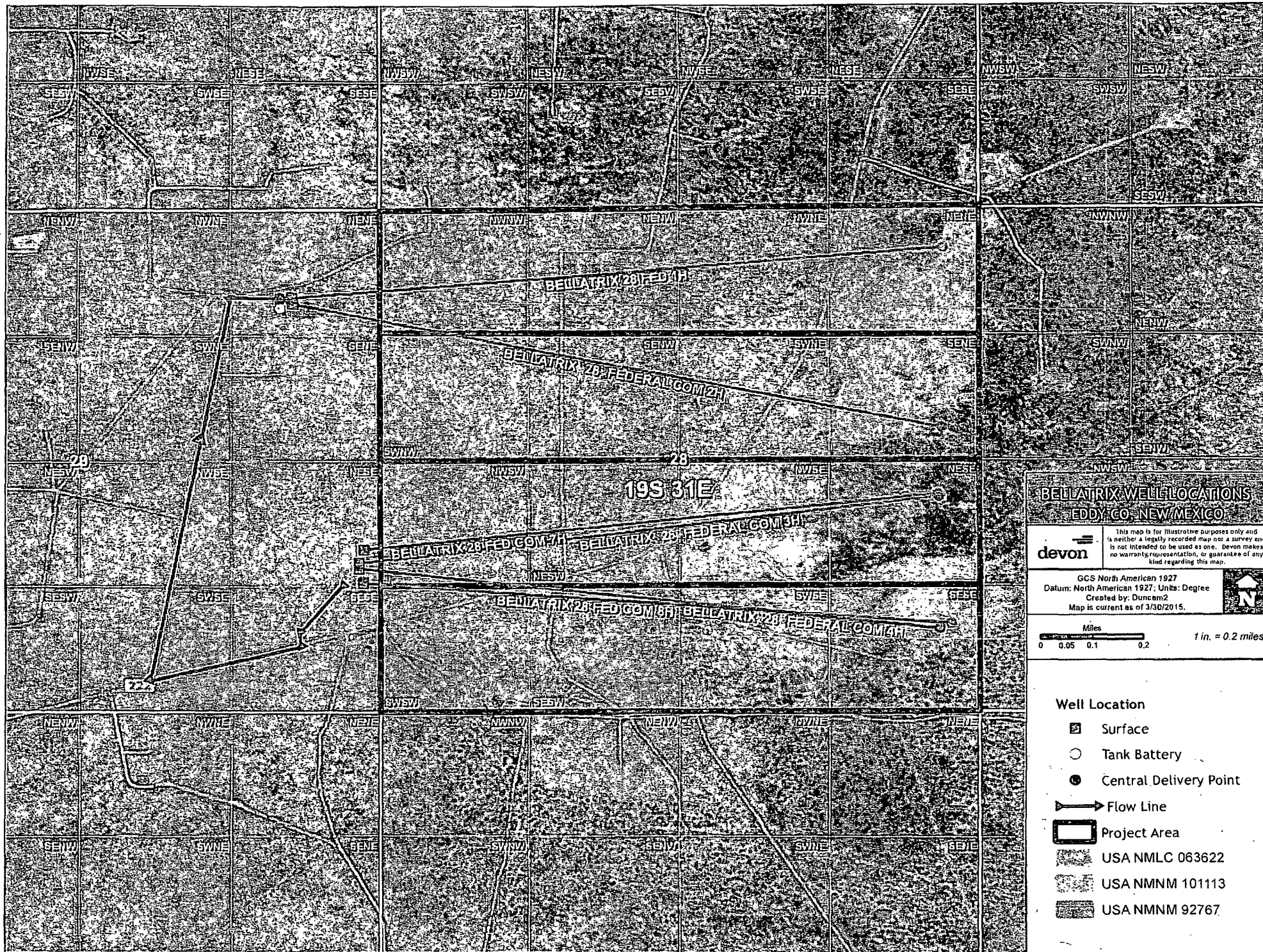
Printed Name: Erin Workman

Title: Regulatory Compliance Professional

Date: 06/04/15

[illegible]

Note:
Devon Energy Site Security Plan
located in the Artesia Main Office



**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 05:59 AM

Page 1 of 5

Run Date: 09/17/2013

01 02-25-1920;041STAT0437;30USC226

Total Acres

Serial Number

Case Type 311111: O&G LSE NONCOMP PUB LAND

1,080.000

NMLC-- 0 063622

Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Serial Number: NMLC-- 0 063622

Name & Address			Int Rel	% Interest
CHASE OIL CORP	PO BOX 1767	ARTESIA NM 88211767	OPERATING RIGHTS	0.0000000
CHISHOLM TRAIL VENTURES LP	201 MAIN ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.0000000
COG OPERATING LLC	600 W ILLINOIS AVE, ONE CONCHO CENTE	MIDLAND TX 79701	OPERATING RIGHTS	0.0000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.0000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	LESSEE	100.0000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.0000000
ENDURANCE RESOURCES LLC	15455 DALLAS PKWY STE 600	ADDISON TX 750016760	OPERATING RIGHTS	0.0000000
GOLIAD O&G NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.0000000
GOLIAD PTNRS	201 MAIN ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.0000000
HARVEY E YATES CO	PO BOX 1933	ROSWELL NM 882021933	OPERATING RIGHTS	0.0000000
JALAPENO CORP	PO BOX 1608	ALBUQUERQUE NM 87103	OPERATING RIGHTS	0.0000000
KEYSTONE GROUP LP	201 MAIN ST	FORT WORTH TX 761023131	OPERATING RIGHTS	0.0000000
KEYSTONE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.0000000
LMBI LP	201 MAIN ST #2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.0000000
MARBOB ENERGY CORP	PO BOX 227	ARTESIA NM 882110227	OPERATING RIGHTS	0.0000000
PALADIN INC	10265 E CLINTON	SCOTTSDALE AZ 85260	OPERATING RIGHTS	0.0000000
PERRY R BASS INC	201 MAIN ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.0000000
SRBI LP	201 MAIN ST	FORT WORTH TX 761023131	OPERATING RIGHTS	0.0000000
THREE RIVERS ACQUISITION LLC	1122 S CAPITAL OF TX HWY 325	AUSTIN TX 78746	OPERATING RIGHTS	0.0000000
THRU LINE LP	201 MAIN ST	FORT WORTH TX 761023131	OPERATING RIGHTS	0.0000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.0000000
TRITEX ENERGY A LP	15455 DALLAS PKWY STE 600	ADDISON TX 750016760	OPERATING RIGHTS	0.0000000
WD PARTNERS LP	201 MAIN ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.0000000
WD O&G NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.0000000
WEINER CHARLES	PO BOX 56586	HOUSTON TX 772566586	OPERATING RIGHTS	0.0000000
WEINER DILLARD DIANE	PO BOX 56586	HOUSTON TX 772566586	OPERATING RIGHTS	0.0000000
WEINER MARY DON	PO BOX 56586	HOUSTON TX 772566586	OPERATING RIGHTS	0.0000000
WEINER PATRICIA ANN	PO BOX 56586	HOUSTON TX 772566586	OPERATING RIGHTS	0.0000000
WEINER TED	508 WALL TOWER E	MIDLAND TX 79701	OPERATING RIGHTS	0.0000000
WESTALL OIL & GAS LLC	PO BOX 4	LOCO HILLS NM 88255	OPERATING RIGHTS	0.0000000
ZPZ DELAWARE I LLC	2000 POST OAK BLVD STE 100	HOUSTON TX 770564497	OPERATING RIGHTS	0.0000000

Serial Number: NMLC-- 0 063622

Mer Twp Rng Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0190S 0310E 021	ALIQ		S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0190S 0310E 028	ALIQ		N2NE,SWNE,W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0190S 0310E 029	ALIQ		E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 063622

23 0190S 0310E 728	FF	SENE,ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
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Serial Number: NMLC-- 0 063622

Act Date	Code	Action	Action Remark	Pending Office
12/30/1944	124	APLN RECD		
04/01/1948	237	LEASE ISSUED		
04/01/1948	496	FUND CODE	05;145003	
04/01/1948	530	RLTY RATE - 12 1/2%		
04/01/1948	868	EFFECTIVE DATE		
03/01/1958	570	CASE SEGREGATED BY ASGN	INTO NMLC063622-A;	
01/26/1960	650	HELD BY PROD - ACTUAL		
01/26/1960	658	MEMO OF 1ST PROD-ACTUAL		
04/15/1960	102	NOTICE SENT-PROD STATUS		
04/11/1983	932	TRF OPER RGTS FILED		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 08:49 AM

Page 1 of 2

Run Date: 09/17/2013

01 12-22-1987;101STAT1330;30USC181 ET SE

Total Acres

Serial Number

Case Type 312021: O&G LSE COMP PD -1987

120.000

NMNM-- - 092767

Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 092767

Name & Address	Int Rel	% Interest
DEVON ENERGY PROD CO LP	OPERATING RIGHTS	0.0000000
FONAY OIL & GAS LLC	OPERATING RIGHTS	0.0000000
LYNX PETRO CONSULTANTS INC	LESSEE	100.0000000
TRAVCO RESOURCES LLC	OPERATING RIGHTS	0.0000000
WATSON OIL & GAS LLC	OPERATING RIGHTS	0.0000000

Serial Number: NMNM-- - 092767

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0190S	0310E	022	ALIQ		W2SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0190S	0310E	028	ALIQ		SENE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 092767

Act Date	Code	Action	Action Remark	Pending Office
01/18/1994	387	CASE ESTABLISHED	9401079	
01/19/1994	191	SALE HELD		
01/19/1994	267	BID RECEIVED	\$37800.00;	
01/19/1994	392	MONIES RECEIVED	\$240.00;	
02/02/1994	392	MONIES RECEIVED	\$37560.00;	
02/08/1994	237	LEASE ISSUED		
02/08/1994	974	AUTOMATED RECORD VERIF		LO/MV
02/24/1994	111	RENTAL RECEIVED	\$180.00;21/MULTIPLE	
03/01/1994	496	FUND CODE	05;145003	
03/01/1994	868	EFFECTIVE DATE		
03/11/1994	600	RECORDS NOTED		
03/28/1994	963	CASE MICROFILMED		
09/12/1994	974	AUTOMATED RECORD VERIF	GSB	
03/01/1995	531	RLTY RATE - 16 2/3%	/A/	
06/29/1995	791	TERMINAT'N NOTICE ISSUED	CLASS II	
06/30/1995	284	REINSTATEMENT FILED	CLASS II;	
07/03/1995	084	RENTAL RECEIVED BY ONRR	\$180.00;23/0000000080	
07/21/1995	238	LEASE MODIFIED-AMENDED		
08/11/1995	610	PUBLISHED	60FR41098;	
09/12/1995	282	REINSTATEMENT APPROVED	CLASS II EFF 3/1/95;	
09/12/1995	315	RENTAL RATE DET/ADJ	\$10.00;	
09/12/1995	379	REFUND AUTHORIZED	\$180.00;	
09/12/1995	974	AUTOMATED RECORD VERIF	GSB	
09/25/1995	084	RENTAL RECEIVED BY ONRR	\$1200.00;11	
01/29/1996	084	RENTAL RECEIVED BY ONRR	\$1200.00;21/000000009	
12/09/1996	084	RENTAL RECEIVED BY ONRR	\$1020.00;21/000000011	
02/02/1998	140	ASGN FILED	STEVE SELL/LNYX PETRO	
02/19/1998	084	RENTAL RECEIVED BY ONRR	\$1200.00;21/000000014	
03/02/1998	139	ASGN APPROVED	EFF 03/01/98;	
03/02/1998	974	AUTOMATED RECORD VERIF	LR	
02/23/1999	084	RENTAL RECEIVED BY ONRR	\$1,200.00;21/00000002	
02/01/2000	084	RENTAL RECEIVED BY ONRR	\$1200;21/231	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 06:01 AM

Page 1 of 2

Run Date: 09/17/2013

01 12-22-1987;101STAT1330;30USC181 ET SE

Total Acres

Serial Number

Case Type 312021: O&G LSE COMP PD -1987

240.000

NMNM-- - 101113

Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 101113

Name & Address	Int Rel	% Interest
COG OPERATING LLC DEVON ENERGY PROD CO LP MARBOB ENERGY CORP	600 W ILLINOIS AVE. ONE CONCHO CENTE MIDLAND TX 79701 333 W SHERIDAN AVE OKLAHOMA CITY OK 731025010 PO BOX 227 ARTESIA NM 882110227	OPERATING RIGHTS 0.0000000 LESSEE 100.0000000 OPERATING RIGHTS 0.0000000

Serial Number: NMNM-- - 101113

Mer Twp Rng Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0190S 0310E 028	ALIQ		SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0190S 0310E 033	ALIQ		W2NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 101113

Act Date	Code	Action	Action Remark	Pending Office
07/21/1998	387	CASE ESTABLISHED	9807101	
07/22/1998	191	SALE HELD		
07/22/1998	267	BID RECEIVED	\$121200.00;	
07/22/1998	392	MONIES RECEIVED	\$480.00;	
07/31/1998	392	MONIES RECEIVED	\$120720.00;	
08/20/1998	237	LEASE ISSUED		
08/20/1998	974	AUTOMATED RECORD VERIF	LBO	
09/01/1998	496	FUND CODE	05;145003	
09/01/1998	530	RLTY RATE - 12 1/2%		
09/01/1998	668	EFFECTIVE DATE		
09/10/1998	084	RENTAL RECEIVED BY ONRR	\$360.00;11/MULTIPLE	
02/26/1999	963	CASE MICROFILMED		
07/01/1999	940	NAME CHANGE RECOGNIZED	SF BNE RES/SF SNYDER	
07/01/1999	974	AUTOMATED RECORD VERIF	JLV	
08/05/1999	084	RENTAL RECEIVED BY ONRR	\$360.00;21/0000000065	
08/04/2000	084	RENTAL RECEIVED BY ONRR	\$360.00;21/77	
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS	
10/11/2000	974	AUTOMATED RECORD VERIF	AT	
08/03/2001	084	RENTAL RECEIVED BY ONRR	\$360.00;21/91	
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPD	
08/01/2008	246	LEASE COMMITTED TO CA	CA NM-122262	
08/01/2008	246	LEASE COMMITTED TO CA	CA-NM122262	
12/18/2008	932	TRF OPER RGTS FILED	DEVON ENE/MARBOB EN;1	
01/28/2009	650	HELD BY PROD - ACTUAL	1-COWPENS 28 FED COM	
04/03/2009	643	PRODUCTION DETERMINATION	1-COWPENS 28 FED COM	
04/03/2009	658	MEMO OF 1ST PROD-ACTUAL	1-COWPENS 28 FED COM	
05/11/2009	933	TRF OPER RGTS APPROVED	EFF 01/01/09;	
05/11/2009	974	AUTOMATED RECORD VERIF	ANN	
04/18/2011	932	TRF OPER RGTS FILED	MARBOB EN/COG OPERA;1	
06/24/2011	933	TRF OPER RGTS APPROVED	EFF: 05/01/2011;	
06/24/2011	974	AUTOMATED RECORD VERIF	MJD	

Serial Number: NMNM-- - 101113

Line Nr Remarks

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 07/30/15 09:01 AM

Page 1 of 1

01 02-25-1920;041STAT0437;30USC181

Total Acres

Serial Number

Case Type 318310: O&G COMMUNITIZATION AGRMT

160.000

NMNM-- - 133044

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 133044

Name & Address	Int Rel	%Interest
BLM CARLSBAD FO 620 E GREENE ST CARLSBAD NM 88220	OFFICE OF RECORD	0.000000000
DEVON ENERGY CORP 333 W SHERIDAN AVE OKLAHOMA CITY OK 731025010	OPERATOR	100.000000000

Serial Number: NMNM-- - 133044

Mer Twp	Rng	Sec	SType	Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0190S	0310E	028	ALIQ	S2S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 133044

Act Date	Code	Action	Action Remarks	Pending Office
10/01/2013	387	CASE ESTABLISHED		
10/01/2013	S16	FORMATION	BONE SPRING	
10/01/2013	S26	ACRES-FED INT 100%	160; 100%	
10/01/2013	868	EFFECTIVE DATE	3001540334	
10/04/2013	654	AGRMT PRODUCING	/1/	
07/31/2014	643	PRODUCTION DETERMINATION	/1/	
07/31/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/ 3001540334	

Serial Number: NMNM-- - 133044

Line Nr	Remarks
0001	RECAPITULATION EFFECTIVE 10/01/2013
0002	TR# LEASE# AC COMMITTED % INT
0003	1 NMLC0063622 80 50
0004	2 NMNM101113 80 50
0005	TOTAL 160 100

**BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 07/30/15 08:58 AM

Page 1 of 1

01 02-25-1920;041STAT0437;30USC181

Total Acres

Serial Number

Case Type 318310: O&G COMMUNITIZATION AGRMT

160.000

NMNM-- - 131931

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 131931

Name & Address			Int Rel	%Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.000000000
DEVON ENERGY CORP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATOR	100.000000000

Serial Number: NMNM-- - 131931

Mer Twp	Rng	Sec	SType	Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0190S	0310E	028	ALIQ	N2S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 131931

Act Date	Code	Action	Action Remarks	Pending Office
09/20/2013	387	CASE ESTABLISHED	30-015-40333	
09/20/2013	516	FORMATION	BONE SPRING	
09/20/2013	868	EFFECTIVE DATE		
09/22/2013	643	PRODUCTION DETERMINATION		
09/22/2013	654	AGRMT PRODUCING		
01/31/2014	658	MEMO OF 1ST PROD-ACTUAL		
02/07/2014	334	AGRMT APPROVED		

Line Nr Remarks Serial Number: NMNM-- - 131931

0001	RECAPITULATION EFFECTIVE 09/20/2013		
0002	TR#	LEASE SERIAL#	AC COMMITTED %INTEREST
0003	1	NM101113	80.00 50.00
0004	2	LC063622	80.00 50.00
0005	TOTAL		160.00 100.00



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405)-552-7970
Erin.Workman@dvn.com

June 5, 2015

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Request for a CTB\Pool Commingle
Bellatrix 28 Fed 1H, Bellatrix 28 Fed Com 2H, 3H, 4H, 7H & 8H
Sec., T, R: Sec. 29-T19S-R31E
Lease: NMNM063622, NMNM92767, NMNM101113
API: 30-015-40331, 30-015-40332, 30-015-40333, 30-015-40334,
30-015-42370, & 30-015-42371
Pool: 29345 Hackberry; Bone Spring & 96746 Hackberry; Bone Spring, East
County: Eddy County, New Mexico

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery & Pool Commingle.

A copy of the application submitted to the Division & the Bureau of Land Management is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

Erin Workman
Regulatory Compliance Professional

Enclosure

E-CERTIFIED MAILING LIST

Commingle Mailing Reference: Bellatrix 28 Fed Com 1H

<u>Repondent Name/Address:</u>	<u>E-Certified Mailing Number:</u>
YATES ENERGY CORPORATION PO BOX 2323 ROSWEL, NM 88202-2323	9171999991703564143052
MCVAY DRILLING COMPANY CORP PO BOX 2450 HOBBS, NM 88241	9171999991703564143069
HARVEY E.YATES COMPANY PO BOX 1933 ROSWELL, NM	9171999991703564143076
MOUTRAY PROPERTIES LLC PO BOX 1598 CARLSBAD, NM 88221	9171999991703564143083
JEREMIAH LLC PO BOX 924 HOBBS, NM 88241	9171999991703564143090
JALAPENO CORPORATION PO BOX 1608 ALBUQUERQUE, NM 87103	9171999991703564143106
JERRY D BARNES 1657 LIV 510 CHILLICOTHE, MO 64601-6309	9171999991703564143113
DENNIS EIMERS PO BOX 50637 MIDLAND, TX 79710	9171999991703564143137
STEPHEN G SELL PO BOX 5061 MIDLAND, TX 79704	9171999991703564143144
AFTAG INC 7170 S BRADEN STE 200 TULSA, OK 74136	9171999991703564143120
TWIN EAGLE PETROLEUM CORP P O BOX 97440 DALLAS, TX 75397	9171999991703564143151

E-CERTIFIED MAILING LIST

Commingle Mailing Reference: Bellatrix 28 Fed Com 1H

<u>Repondent Name/Address:</u>	<u>E-Certified Mailing Number:</u>
SABINE ROYALTY TRUST PO BOX 678600 DALLAS, TX 75267-8600	9171999991703564143168
JO ANN POWERS YATES 327 W MAIN ARTESIA, NM 88210	9171999991703564143175
MARY ANNE BERLINER FDN TRUST PO BOX AA ARTESIA, NM 88210	9171999991703564143182
JIM BROTEN PO BOX 1536 OKLAHOMA CITY, OK 73101-1536	9171999991703564143199
HODGES FAMILY TRUST 435 32 RD UNIT 716 CLIFTON, CO 81520	9171999991703564143205
CATHIE BROTEN 2822 NORTHTOWN PL MIDLAND, TX 79705	9171999991703564143212
PETROMARK RESOURCES COMPANY 7030 S YALE STE 800 TULSA, OK 74136	9171999991703564143229
BARRON PROPERTIES LTD PO BOX 182 MIDLAND, TX 79702-0182	9171999991703564143236
KNACKWURST PROPERTIES LLC PO BOX 10484 MIDLAND, TX 79702-7484	9171999991703564143243
HTI RESOURCES INC PO BOX 10690 SAVANNAH, GA 31412	9171999991703564143250
ONRR PO BOX 25627 DENVER, CO 80225-0627	9171999991703564143267

E-CERTIFIED MAILING LIST

Commingle Mailing Reference: Bellatrix 28 Fed Com 1H

<u>Repondent Name/Address:</u>	<u>E-Certified Mailing Number:</u>
MARK P GODSEY REVOCABLE TRUST 3701 S ORANGE CIR BROKEN ARROW, OK 74011-1103	9171999991703564143274
E DON POAGE JR 3000 N GARFIELD ST STE 230 MIDLAND, TX 79705	9171999991703564143281
ZPZ DELAWARE I LLC PO BOX 840133 DALLAS, TX 75284-0133	9171999991703564143298
PAUL D LERWICK PO BOX 10886 MIDLAND, TX 79702	9171999991703564143304
JENNIE W VUKSICH 1452 PEPPOLI LOOP SE RIO RANCHO, NM 87124	9171999991703564143311
SARA W SIMS 101 S 4TH ST ARTESIA, NM 88210	9171999991703564143328
RAYE MILLER PO BOX 210 ARTESIA, NM 88211	9171999991703564143335
PROVIDENCE OIL & GAS CORP 4807 E 91ST ST TULSA, OK 74137	9171999991703564143342
COG OPERATING LLC PO BOX 849929 DALLAS, TX 75284-9929	9171999991703564143359
CONCHO OIL & GAS LLC PO BOX 849929 DALLAS, TX 75284-9929	9171999991703564143366

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP

OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. **CTB-699-0**

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
96665 Hackberry; Bone Spring (1H)	38.3/1213.6	37.9/1255			
96665 Hackberry; Bone Spring (2H)	38.3/1245.4				
96665 Hackberry; Bone Spring (3H)	38.5/1298.6				
96746 Hackberry; Bone Spring, East (4H)	37/1264.5				

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☒ Other (Tank Gauge Method & Coriolis Test Method)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☐ Metering ☒ Other (Tank Gauge Method & Coriolis Test Method)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No

(2) Include proof of notice to all interest owners.

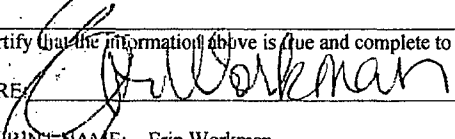
(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Regulatory Compliance Professional DATE: 06/05/15

TYPE OR PRINT NAME: Erin Workman TELEPHONE NUMBER: 405-552-7970

E-MAIL ADDRESS: Erin.workman@dmn.com

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION-LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman
 Print or Type Name

Signature

Regulatory Compliance Prof.

Title

06/05/15

Date

Erin.Workman@dvn.com

E-mail Address

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 3 2015

RECEIVED

DEC 04 2012

State of New Mexico

Form C-102

Revised October 15, 2009

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-40331		Pool Code 29345	Pool Name HACKBERRY; BONE SPRING
Property Code 39242	Property Name BELLATRIX "28" FEDERAL COM		Well Number 1H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		Elevation 3488.1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	19 S	31 E		920	NORTH	790	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	19 S	31 E		364	NORTH	351	EAST	EDDY

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

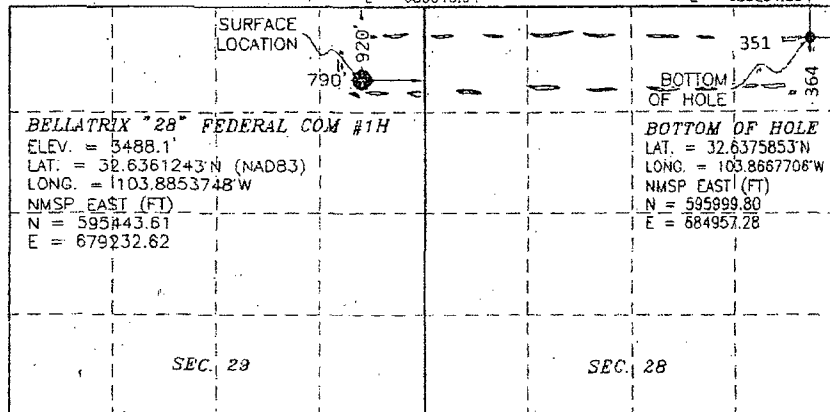
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1 st Perf: 392 FNL & 331 FWL

NW CORNER SEC. 29
LAT. = 32.6386302°N
LONG. = 103.8999686°W
NMSP EAST (FT)
N = 596336.65
E = 674736.47

SECTION CORNER
LAT. = 32.6386573°N
LONG. = 103.8828175°W
NMSP EAST (FT)
N = 596368.47
E = 680015.94

NE CORNER SEC. 28
LAT. = 32.6386863°N
LONG. = 103.8656699°W
NMSP EAST (FT)
N = 596401.84
E = 685294.35



SW CORNER SEC. 29
LAT. = 32.6241144°N
LONG. = 103.8999168°W
NMSP EAST (FT)
N = 591055.73
E = 674773.95

SECTION CORNER
LAT. = 32.6241448°N
LONG. = 103.8827673°W
NMSP EAST (FT)
N = 591088.77
E = 680053.80

SE CORNER SEC. 28
LAT. = 32.6241893°N
LONG. = 103.8656232°W
NMSP EAST (FT)
N = 591120.47
E = 685331.96

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Judy A. Barnett 11/28/12
Signature Date

Printed Name

Judy A. Barnett Regulatory Specialist

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 27, 2012

Date of Survey

Filimon F. Jaramel
Signature and Seal of Professional Surveyor

Certificate Number **FILIMON F. JARAMEL C. PLS 12797**

SURVEY NO. 757

Producing Area

Drill Area

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 3 2015

RECEIVED

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

DEC 04 2012

NM OIL CONSERVATION DIVISION

Form C-102

Revised October 15, 2009

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-40332	² Pool Code 29345	³ Pool Name Hackberry; Bone Spring
⁴ Property Code 39244	⁵ Property Name BELLATRIX "28" FEDERAL COM	⁶ Well Number 2H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3488.5

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	19 S	31 E		970	NORTH	790	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	28	19 S	31 E		2242	NORTH	359	EAST	EDDY

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 29 LAT. = 32.6386302°N LONG. = 103.899686°W NMSP EAST (FT) N = 596336.65 E = 674736.47</p>			<p>SECTION CORNER LAT. = 32.6386573°N LONG. = 103.8828175°W NMSP EAST (FT) N = 596368.47 E = 680015.94</p>			<p>NE CORNER SEC. 28 LAT. = 32.6386863°N LONG. = 103.865689°W NMSP EAST (FT) N = 596401.84 E = 685294.35</p>		
<p>BELLATRIX "28" FEDERAL COM #2H ELEV. = 3488.5' LAT. = 32.6359870°N (NAD83) LONG. = 103.8853740°W NMSP EAST (FT) N = 595893.67 E = 679233.09</p>			<p>BOTTOM OF HOLE LAT. = 32.6324191°N LONG. = 103.8667539°W NMSP EAST (FT) N = 594120.29 E = 684970.67</p>			<p>BOTTOM OF HOLE LAT. = 32.6241693°N LONG. = 103.8656232°W NMSP EAST (FT) N = 591120.47 E = 685331.96</p>		
<p>SW CORNER SEC. 29 LAT. = 32.6241144°N LONG. = 103.8999168°W NMSP EAST (FT) N = 591055.73 E = 674773.95</p>			<p>SECTION CORNER LAT. = 32.6241448°N LONG. = 103.8827673°W NMSP EAST (FT) N = 591088.77 E = 680053.80</p>			<p>SE CORNER SEC. 28 LAT. = 32.6241693°N LONG. = 103.8656232°W NMSP EAST (FT) N = 591120.47 E = 685331.96</p>		

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Judith Barnett* Date: *11/21/12*

Printed Name: Judith Barnett, Regulatory Specialist

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 21 2012

Date of Survey: *12/21/12*

Signature and Seal of Professional Surveyor: *Edmon F. Jaramillo*

Certificate Number: EDMON F. JARAMILLO, PLS 12797

SURVEY NO. 758

NM OIL CONSERVATION ARTESIA DISTRICT

AUG 3 2015

Form C-102

Revised October 15, 2009.

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-40333		2 Pool Code 29345		3 Pool Name Hackberry; Bone Spring	
4 Property Code 39244		5 Property Name BELLATRIX "28" FEDERAL COM			6 Well Number 3H
7 GRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			9 Elevation 3482.3

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	29	19 S	31 E		1560	SOUTH	200	EAST	EDDY

11 Bottom Hole Location, If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	28	19 S	31 E		2280	SOUTH	340	EAST	EDDY

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="display: flex; justify-content: space-between;"> <div> <p>NW CORNER SEC. 29 LAT. = 32.6386302°N LONG. = 103.8999686°W NMSP EAST (FT) N = 596336.65 E = 674736.47</p> </div> <div> <p>SECTION CORNER LAT. = 32.6386573°N LONG. = 103.8828175°W NMSP EAST (FT) N = 596368.47 E = 680015.94</p> </div> <div> <p>NE CORNER SEC. 28 LAT. = 32.6386863°N LONG. = 103.8656699°W NMSP EAST (FT) N = 596401.84 E = 685294.35</p> </div> </div> <div style="text-align: center; margin-top: 20px;"> </div> <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div> <p>SW CORNER SEC. 29 LAT. = 32.6241144°N LONG. = 103.8999168°W NMSP EAST (FT) N = 591055.73 E = 674773.95</p> </div> <div> <p>SECTION CORNER LAT. = 32.6241448°N LONG. = 103.8827673°W NMSP EAST (FT) N = 591088.77 E = 680053.80</p> </div> <div> <p>SE CORNER SEC. 28 LAT. = 32.6241693°N LONG. = 103.8656232°W NMSP EAST (FT) N = 591120.47 E = 685331.96</p> </div> </div>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or a mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement, or a compulsory pooling order heretofore entered by the division.</p> <p style="text-align: right;">9/12/2013</p> <p>Signature _____ Date _____</p> <p>Printed Name Trina C. Couch, Regulatory Associate</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.</p> <p style="text-align: center;"> </p> <p>Signature and Seal of Professional Surveyor _____ Certificate Number: 12797, Commission Expires: December 31, 2015, PLS 12797 REGISTERED LAND SURVEYOR SURVEY NO. 759</p>
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NM OIL CONSERVATION ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
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1301 W. Grand Avenue, Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 3 2015

Form C-102

Revised October 15, 2009

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-40334		² Pool Code 96688		³ Pool Name Hackberry; Bone Spring, East	
⁴ Property Code 39244		⁵ Property Name BELLATRIX "28" FEDERAL COM			⁶ Well Number 4H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3482.3

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	29	19 S	31 E		1510	SOUTH	200	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	19 S	31 E		900	SOUTH	340	EAST	EDDY

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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<p>NW CORNER SEC. 29 LAT. = 32.6386302°N LONG. = 103.899866°W NMSP EAST (FT) N = 596336.65 E = 674736.47</p>			<p>SECTION CORNER LAT. = 32.6386573°N LONG. = 103.8828175°W NMSP EAST (FT) N = 596368.47 E = 680015.94</p>			<p>NE CORNER SEC. 28 LAT. = 32.6386863°N LONG. = 103.8656699°W NMSP EAST (FT) N = 596401.84 E = 685294.35</p>		
<p>SEC. 29</p> <p>BELLATRIX "28" FEDERAL COM #4H ELEV. = 3482.3' LAT. = 32.6282934°N (NAD83) LONG. = 103.8834314°W NMSP EAST (FT) N = 592697.20 E = 679842.94</p>			<p>SEC. 28</p> <p>BOTTOM OF HOLE LAT. = 32.6266415°N LONG. = 103.8667353°W NMSP EAST (FT) N = 592018.39 E = 684985.84</p>			<p>DATE: 06/04/15</p> <p>SIGNATURE: <i>Erin Workman</i></p> <p>PRINTED NAME: Erin Workman, Regulatory Analyst</p>		
<p>SW CORNER SEC. 29- LAT. = 32.6241144°N LONG. = 103.8999168°W NMSP EAST (FT) N = 591055.73 E = 674773.95</p>			<p>SECTION CORNER LAT. = 32.6241448°N LONG. = 103.8827673°W NMSP EAST (FT) N = 591088.77 E = 680053.80</p>			<p>SE CORNER SEC. 28 LAT. = 32.6241693°N LONG. = 103.8656232°W NMSP EAST (FT) N = 591120.47 E = 685331.96</p>		
<p>DATE OF SURVEY: 12/9/14</p> <p>SIGNATURE: <i>Erin Workman</i></p> <p>CERTIFICATE NUMBER: 12797</p>			<p>DATE OF SURVEY: 12/9/14</p> <p>SIGNATURE: <i>Erin Workman</i></p> <p>CERTIFICATE NUMBER: 12797</p>			<p>DATE OF SURVEY: 12/9/14</p> <p>SIGNATURE: <i>Erin Workman</i></p> <p>CERTIFICATE NUMBER: 12797</p>		

Oil Conservation
ARTESIA DISTRICT
 District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 311 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

Oil Conservation
ARTESIA DISTRICT
 State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

FEB 23 2015

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Revised August 1, 2011

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-42370	² Pool Code 96746	³ Pool Name Hackberry; Bone Spring, East
⁴ Property Code 39244	⁵ Property Name BELLATRIX 28 FED COM	⁶ Well Number 7H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3482.8

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	29	19 S	31 E		1710	SOUTH	160	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

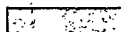
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	28	19 S	31 E		2200	SOUTH	460	EAST	EDDY

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Lucretia Morris</i> 1/14/2015 Signature Date</p> <p>Lucretia Morris, Regulatory Analyst Printed Name</p> <p>Lucretia.Morris@dvn.com E-mail Address</p>		<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 23, 2015 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: PL 12797 SURVEY NO. 2293</p>	
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PP: 300' FEL & 2020' FSL, Sec 29, T19S, R31E

Project Area: 

Producing Area: 

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 3 2015

NM OIL CONSERVATION
ARTESIA DISTRICT

Form C-102

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State of New Mexico
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Santa Fe, NM 87505

JUN 1 2015

Revised August 1, 2011

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-42371		2 Pool Code 96746		3 Pool Name Hackberry; Bone Spring, East	
4 Property Code 39244		5 Property Name BELLATRIX 28 FED COM			6 Well Number 8H
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			9 Elevation 3483.4

10 Surface Location

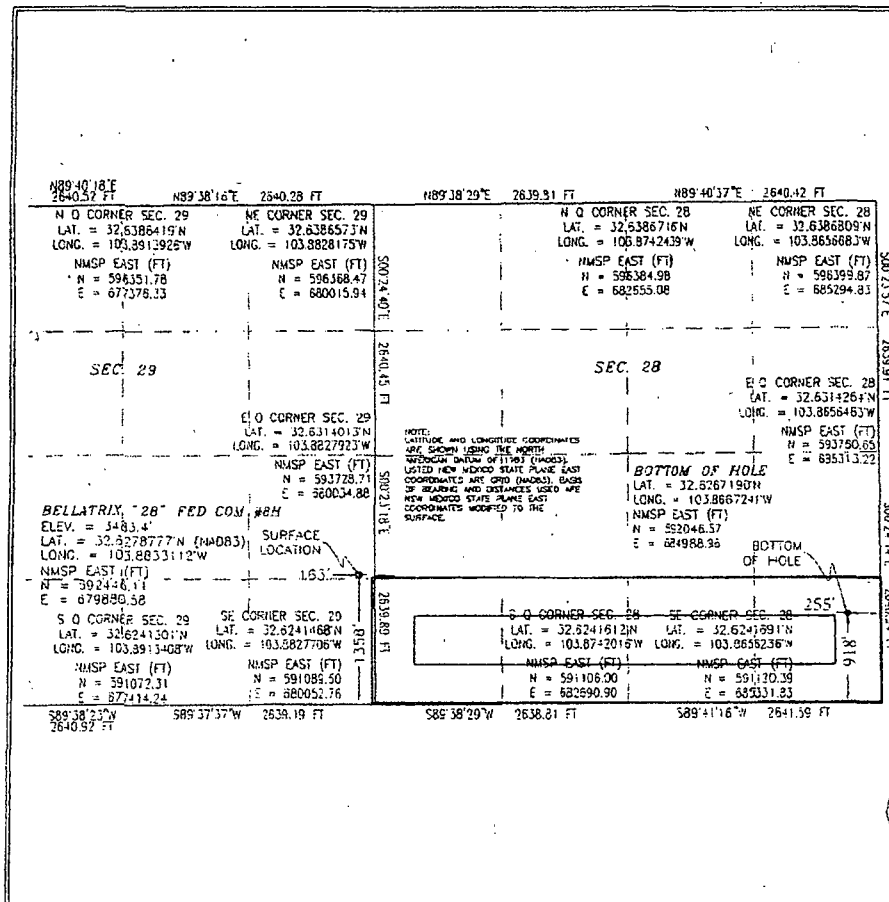
U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	29	19 S	31 E		1358	SOUTH	163	EAST	EDDY

11 Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	19 S	31 E		918	SOUTH	255	EAST	EDDY

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
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Megan Moravec 5/29/2015
Signature Date

Megan Moravec, Regulatory Analyst

Printed Name

Megan.Moravec@dvn.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 28 2011

Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

Certificate Number: 12797

SURVEY NO. 2294

PP: 1068' FSL & 188' FEL, Sec 29-T19S-R31E

Project Area:
Producing Area: