

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-42897
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Belloq 2 State
4. Well Location Unit Letter 3:200 feet from the North line and 1770 feet from the West line Section 2 Township 23S Range 31E NMPM County Eddy		8. Well Number 6H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3430 GL'		9. OGRID Number 6137
		10. Pool name or Wildcat Livingston Ridge; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached Mechanical Integrity Test charts with pressure tests from 6/29/2015. RIH w/ pkr, set @ 9750' (top of curve). The 13-3/8" surface casing stayed at 0 psi, good test. The 9-5/8" intermediate casing stayed at 0 psi, good test. The 5-1/2" production casing was tested below pkr to 5173 psi; above pkr to 8607 psi; lost 623 psi below pkr and 241 psi above pkr in 30 minutes, bled pressure down, rel pkr. OK.

Accepted for record

NMOCD

LS 7/20/15

NM OIL CONSERVATION  
ARTESIA DISTRICT

JUL 13 2015

RECEIVED

Spud Date:

4/21/2015

Rig Release Date:

5/15/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lucretia Morris TITLE Regulatory Compliance Analyst DATE 7/9/2015

Type or print name Lucretia Morris E-mail address: lucretia.morris@dvn.com PHONE: 405-552-3303

For State Use Only

APPROVED BY: W. H. Spurgeon TITLE W. H. Spurgeon DATE 7/15/15

Conditions of Approval (if any):

## Data Collection Report

Devon

Rep: Mike Braswell

Belloq 2 State 6H

Casing Test

Gauge Information	
Serial Number	467286
Model	15KPSIXP2I
Message Store	-----
Units	PSI

Run Info	
Start Time	6/29/15 11:04:00 AM
Stop Time	6/29/15 11:38:00 AM
Logging interval	30

Production Casing Test  
6/29/15  
PIC - Mike Braswell





