

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## NM OIL CONSERVATION

ARTESIA DISTRICT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*OCD Artesia  
AUG 3 2015  
RECEIVED**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
NMNM14758
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.  
HUBER FEDERAL 6H
9. API Well No.  
30-015-39765
10. Field and Pool, or Exploratory  
N.SEVENRVRS;GLORIETA-YESO
11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
NEARBURG PRODUCING COMPANY
- Contact: VICKI JOHNSTON  
E-Mail: vjohnston1@gmail.com

- 3a. Address  
3300 NORTH A STREET, BUILDING 2  
MIDLAND, TX 79705

- 3b. Phone No. (include area code)  
Ph: 830-537-4599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 3 T20S R25E Mer NMP SWSW 180FSL 330FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/10/14 Test casing to 1500#. OK.  
12/15/14 & 12/16/14 Perf Yeso (3,292'-7,194').  
20-stage Port & Pkr Syst frac job (see attached details).  
Sand total: 1,217,901# 20/40 brown sand; Total LTR: 60,539 bbls 15# Linear Gel  
12/29/14 Tagged top of liner at 2,449' (tbg tally).  
1/15/15 RIH w/2-7/8"x6' J-55 Perf Tbg sub (bullplugged), 2-7/8"x7" TAC (rt hand set), 1 jt 2-7/8"  
J-55 6.5# EUE 8rd tbg, 3-1/2"x28' Stator w/tag bar, 3-1/2"x8' Tbg sub, x-over sub, 65 jts 2-7/8"  
J-55 6.5# EUE 8rd tbg. ND BOP. NU slip type wellhead. Set TAC in 12,000# tension. EOT at 2,176'.  
1/16/15 Ready to produce.

WED 8/12/15  
Accepted for record  
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #294021 verified by the BLM Well Information System  
For NEARBURG PRODUCING COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 06/13/2015

Name (Printed/Typed) TIM GREEN

Title PRODUCTION MANAGER

Signature (Electronic Submission)

Date 03/05/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

FRAC JOB - HUBER FEDERAL #6H API #30-015-39765

DATE	STAGE	PORT SETTING DEPTH (ft.)	PACKER SETTING DEPTH (ft.)	SEAT SIZE (in.)	BALL SIZE (in.)	15# LINEAR GEL (bbls)	20/40 BROWN SAND (#)	LOAD TO RECOVER THIS STAGE (bbls)	TOTAL LOAD TO RECOVER (bbls)
12/15/2014	1-Toe	7,336	7,194			1,825	8,949	1,825	1,825
	2	6,992	6,857	2.459	2.500	3,116	61,362	3,116	4,941
	3	6,763	6,629	2.521	2.563	3,207	70,163	3,207	8,148
	4	6,534	6,400	2.584	2.625	3,023	65,236	3,023	11,171
	5	6,305	6,171	2.646	2.688	2,981	64,102	2,981	14,152
	6	6,077	5,942	2.709	2.750	3,071	65,555	3,071	17,223
	7	5,848	5,713	2.771	2.813	2,944	64,295	2,944	20,167
	8	5,619	5,484	2.834	2.875	3,686	60,603	3,686	23,853
	9	5,389	5,254	2.896	2.938	2,904	59,483	2,904	26,757
	10	5,160	5,068	2.959	3.000	2,857	59,216	2,857	29,614
	11	4,973	4,881	3.021	3.063	3,123	58,440	3,123	32,737
	12	4,786	4,693	3.084	3.125	2,857	60,263	2,857	35,594
12/16/2014	13	4,599	4,507	3.146	3.188	3,557	59,374	3,557	39,151
	14	4,412	4,319	3.209	3.250	2,940	65,567	2,940	42,091
	15	4,225	4,132	3.271	3.313	2,896	64,340	2,896	44,987
	16	4,038	3,946	3.334	3.375	3,090	64,844	3,090	48,077
	17	3,853	3,760	3.396	3.438	2,887	65,173	2,887	50,964
	18	3,666	3,573	3.459	3.500	3,481	59,927	3,481	54,445
	19	3,479	3,387	3.521	3.563	3,053	60,296	3,053	57,498
	20	3,292	3,200	3.584	3.625	3,041	80,713	3,041	60,539