Office <u>District I</u> – (575) 393-6161	State of New Mex			Form C-103
	Energy, Minerals and Natura		VELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDUATION		30-015-430:	12
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION		. Indicate Type of I	
1000 Rio Brazos Rd., Aztec, NM.87410	Brazos Rd., Aztec, NM.87410		STATE	FEE 🗵
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sama Fe, Nivi 673	6	. State Oil & Gas L	ease No.
SUNDRY NOT	ICES AND REPORTS ON WELLS		. Lease Name or Ur	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		SUCH	TIGER 14-24S-28E RB	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 124H	
2. Name of Operator MATADOR PRODUCTION COMPANY			9. OGRID Number 228937	
3. Address of Operator			10. Pool name or Wildcat Pierce Crossing; Bone Spring	
5400 LBJ FREEWAY, 4. Well Location	STE 1500, DALLAS, TX	75240	Pierce Crossing; i	Sone Spring
Unit Letter P :	478 feet from the SOUTH	_ line and 252	feet from the	ne EAST line
Section 14	Township 24S Ran			ounty EDDY
	11. Elevation (Show whether DR, F			
And the second s	2985' GR		Professional Profe	Activities and the second
12. Check	Appropriate Box to Indicate Nat	ture of Notice, Re	port or Other Da	uta
NOTICE OF IN	NTENTION TO:	SLIBSE	QUENT REPO	DRT OF
PERFORM REMEDIAL WORK	Y	REMEDIAL WORK		TERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLI		AND A
PULL OR ALTER CASING DOLLAR STATEMENT OF THE PUBLIC OF T	MULTIPLE COMPL	CASING/CEMENT J	OB 🗆	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			•	•••
OTHER:		<u> </u>	Turn to flowback	
	pleted operations. (Clearly state all pe			
of starting any proposed w proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC.	For Multiple Comp	letions: Attach well	bore diagram of
	t csg to 10,000 psi. Test good. Per	f & Frac BS 8 486-	12 850' ∩∆ in 12 s	
		1 a 1 140 BC 0, 100		tages
*	า 5.692.560 lbs sand.		12,000 0/(11/12/0	tages
06/21/15 Drill out trac of	n 5,692,560 lbs sand.			•
06/21/15 Drill out frac pl				OIL CONSERVATION
·	lugs.			OIL CONSERVATION ARTESIA DISTRICT
06/23/15 Begin flowbac	lugs.			OIL CONSERVATION
·	lugs.			OIL CONSERVATION ARTESIA DISTRICT AUG 1 4 2015
06/23/15 Begin flowbac	lugs.			OIL CONSERVATION ARTESIA DISTRICT
06/23/15 Begin flowbac	lugs.			OIL CONSERVATION ARTESIA DISTRICT AUG 1 4 2015
06/23/15 Begin flowbac TVD: 8,185' MD: 12,975'	lugs. k.		NM	OIL CONSERVATION ARTESIA DISTRICT AUG 1 4 2015
06/23/15 Begin flowbac	lugs.	e: 05/06/	NM	OIL CONSERVATION ARTESIA DISTRICT AUG 1 4 2015
06/23/15 Begin flowbac TVD: 8,185' MD: 12,975'	lugs. k.	:: 05/06/	NM	OIL CONSERVATION ARTESIA DISTRICT AUG 1 4 2015
06/23/15 Begin flowbac TVD: 8,185' MD: 12,975' Spud Date: 04/20/2015	lugs. k. Rig Release Date		NM	OIL CONSERVATION ARTESIA DISTRICT AUG 1 4 2015
06/23/15 Begin flowbac TVD: 8,185' MD: 12,975' Spud Date: 04/20/2015	lugs. k.		NM	OIL CONSERVATION ARTESIA DISTRICT AUG 1 4 2015
06/23/15 Begin flowbac TVD: 8,185' MD: 12,975' Spud Date: 04/20/2015 I hereby certify that the information	Rig Release Date	t of my knowledge a	2015 nd belief.	OIL CONSERVATION ARTESIA DISTRICT AUG 1 4 2015 RECEIVED
06/23/15 Begin flowbac TVD: 8,185' MD: 12,975' Spud Date: 04/20/2015	Rig Release Date above is true and complete to the bes TITLE Sr. E	t of my knowledge a	2015 nd belief. Tech DATE	ARTESIA DISTRICT AUG 1 4 2015 RECEIVED
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