| DEPARTMENT OF THE INTERIOR | | | | esia | FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 | | | |
|---|---|---|--|---|--|---|-------------------------|-----------------|
| BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | 5. Lease Serial No. NMNM15882 //2273 6. If Indian, Allottee or Tribe Name | | | |
| | | | | | | | | , SUBMIT IN TRI |
| 1. Type of Well ⊠ Oil Well □ Gas Well □ Other | | | | | 8. Well Name and No. MOSSY FEDERAL 2H | | | |
| 2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com | | | | | 9. API Well No. 30-015-42736 | | | |
| 3a. Address 2208 WEST MAIN ARTESIA, NM 88210 | | 3b. Phone No. (include area code) Ph: 575-748-6946 | | | 10. Field and Pool, or Exploratory PARKWAY; BONE SPRING | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | • | | 11. County or Parish, and State | | | |
| Sec 12 T20S R29E Mer NMP | SENE 1650FNL 330FEL | | | | EDDY COUN | ΓΥ, ΝΜ | | |
| 12. CHECK APP | ROPRIATE BOX(ES) T | O INDICATE N | ATURE OF | NOTICE, I | REPORT, OR OTH | ER DATA | | |
| \TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | | |
| □ Notice of Intent | Acidize De | | epen 🗖 Produ | | tion (Start/Resume) 🔲 Water Shut-Of | | hut-Off | |
| | □ Alter Casing | 🗖 Fractur | ture Treat R | | | U Well Integrity | | |
| 🛛 Subsequent Report | Casing Repair | _ | — | | plete 🛛 Other Drilling Operation | | perations | |
| Final Abandonment Notice | Change Plans Convert to Injection | | - | | r Disposal | | | |
| If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f 1/9/15 Spud well. TD 26" hole in w/400 sx. DNC. TOC @ 2 to 1000#. | rk will be performed or provide l operations. If the operation re bandonment Notices shall be fi inal inspection.) | e the Bond No. on fil esults in a multiple c led only after all req | le with BLM/BL ompletion or rec uirements, inclu | A. Required s completion in ding reclamat | ubsequent reports shall b a new interval, a Form 3 on, have been completed | e filed within 30 60-4 shall be file | days d once r has | |
| 1/13/15 TD·17 1/2" hole @ 1 Tailed in w/350 sx. Circ 522 s FS w/10# brine - no loss of cir | sx to surface. WOC 18 h | -55 csg @ 1720' rs. Test csg to 1 | . Cmt w/120 500#. Drilled | 0 sx Class 1 out 5' belo | C. NM | OIL CONSE ARTESIA DIS | | |
| 1/16/15 TD 12 1/4" hole @ 3 | 202'. Set 9 5/8" 40# J-55 | csg @ 3202'. S | et DVT @ 11 | 96'. Cmt S | tage 1 | AUG 1.0 | 2015 | |
| w/650 sx Class C. Tailed in v 173 sx to surface. WOC 18 h of circ. | v/350 sx. Cmt Stage 2 w | /500 sx Class C. | Tailed in w/2 | 250 sx. Cir | ເ້ | RECEIV | ED | |
| 14. I hereby certify that the foregoing is | Electronic Submission # | 290685 verified b DPERATING LLC | by the BLM We sent to the C | ell Informatio | | | | |
| For COG OPERATING Committed to AFMSS for process Name(Printed/Typed) STORMI DAVIS | | | | ARER | TOULFIED | UK KEU | | |
| Signature (Electronic Submission) | | | Date 02/05/2 | 2015 | AUG | 3 2015 | | |
| | THIS SPACE F | OR FEDERAL | OR STATE | OFFICE | | bon . | | |
| Anazoued Du | | | BUREAU OF LAND | | | I MANAGEMENT ELD OFFICE | | |
| Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject les which would entitle the applicant to conduct operations thereon. | | | Title Office | | | | <u></u> . | |
| Fr | | | | | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent | U.S.C. Section 1212, make it a statements or representations a | a crime for any perso s to any matter withi | n knowingly and n its jurisdiction | d willfully to a | nake to any department | or agency of the U | United | |

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Additional data for EC transaction #290685 that would not fit on the form

32. Additional remarks, continued

1/28/15 TD 8 3/4" lateral @ 13410' (KOP @ 7718'). Set 7" 29# P-110 csg 0-7691' & 5 1/2" 17# P-110 csg 7691-13410'. Cmt w/700 sx Class C. Tailed in,w/1750 sx. Circ 150 sx to surface.

1/30/15 Rig released.