<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr. Spate Fe, NM 8755

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action		
NAB 1523 130328	OPERATOR Initial Report Final Report	
Name of Company: BOPCO, L.P.	Contact: Bradley Blevins	
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220 Facility Name: PLU 315H Flowline	Telephone No. 575-887-7329 Facility Type: Exploration and Production	
Surface Owner: Federal Mineral Own	mer: API No. 3001539166	
	TION OF RELEASE	
Unit Letter Section Township Range Feet from the E 13 24S 30E 1650	North/South Line Feet from the Fast/West Line County Eddy	
Latitude: 32.20739 Longitude: 103.82718		
NATURE OF RELEASE		
Type of Release: Crude Oil and Produced Water	Volume of Release: 10 oil, 52 Volume Recovered: None barrels PW	
Source of Release: Flowline	Date and Hour of Occurrence:  8-14-15 @ 12:00am  Date and Hour of Discovery  8-14-15 @ 1:00am	
Was Immediate Notice Given?   ☐ Yes ☐ No ☐ Not Requ	If YES, To Whom?  uired Mike Bratcher, Heather Patterson, Jim Amos vis Email	
By Whom? Bradley Blevins	Date and Hour: 8-14-15 @ 3:48pm	
Was a Watercourse Reached?	Date and Hour: 8-14-15 @ 3:48pm  If YES, Volume Impacting the Watercourse.  NN OIL CONSERVATION OF THE PROPERTY OF THE PROPERT	
☐ Ycs ⊠ No	ARTESIA	
If a Watercourse was Impacted, Describe Fully.*	Alic - DISTRICT	
,	AUG 17 2015  RECEIVED	
	RECEI	
Describe Cause of Problem and Remedial Action Taken.*	TIVED	
The PLU 315H flowline failed, an area night pumper discovered the release. Bopco EHS was notified Friday morning and was able to respond and collect information. It was discovered that 52 barrels of produced water and 10 barrels of oil was released to the ground surface. No fluid was recovered, the majority of the release remained within the caliche lease road.		
Describe Area Affected and Cleanup Action Taken.*		
Describe Area Affected and Cleanup Action Taken.*  The majority of the release remained within the caliche lease road, no fluid was recoverable at the time of discovery.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and		
regulations all operators are required to report and/or file certain relea	ase notifications and perform corrective actions for releases which may endanger	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health		
or the environment. In addition, NMOCD acceptance of a C-141 repo	ort does not relieve the operator of responsibility for compliance with any other	
federal, state, or local laws and/or regulations.	OIL CONSERVATION DIVISION	
2 1 7	OIL CONSERVATION DIVISION	
Signature: Draslley Blow		
Printed Name: Bradley Blevins	Approved by Environmental Specialist:	
Title: Assistant Remediation Foreman	Approval Date: Expiration Date:	
E-mail Address: bblevins@basspet.com	Conditions of Approval:	
Date: 8-17-15 Phone: 432-214-3704	Remediation per O.C.D. Rules & Guidelines	
Date: 8-12-15 Phone: 432-214-3704 Attach Additional Sheets If Necessary	SUBMIT REMEDIATION, PROPOSAL NO	
· · · · · · · · · · · · · · · · · · ·	ATER THAN: 9/2/1/5 22P-320	