NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 1 7 2015

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED Rev

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification a	nd Corrective Action
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NABI	523	14850	5	228		TOR	🔲 Initi	al Report	X Final Repor	
Name of Company MATADOR PRODUCTION COMPANY					Contact AV	Contact AVA MONROE				
Address 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240					240 Telephone	Telephone No. 972-371-5218				
Facility Name Guitar 10-24S-28E RB #202H					Facility Typ	Facility Type TB (one well)				
Surface Owner Mineral Owner					Owner.	API No. 30-015-42660				
LOCATION OF RELEASE										
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County		
н	10	24S	28E	1733	N	204	Е	EDDY		
Latitude <u>N 32.2347589</u> Longitude <u>W -104.0671001</u>										
NATURE OF RELEASE 30929 MLC										
Type of Release FLARED GAS					Volume of Release See below Volume Recovered N/A					

Type of Release FLARED GAS	Volume of Release See below Volume Recovered N/A				
Source of Release Produced gas from well	Date and Hour of Occurrence Date and Hour of Discovery				
Was Immediate Notice Given?	If YES, To Whom?				
🛛 Yes 🗌 No 🗋 Not Required					
By Whom?	Date and Hour				
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.				
🗋 Yes 👿 No					
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.*					
Well was flaring due to Enterprise (gas purchaser) plant s					
This well flared intermittently during June for 21 days for a	total volume of 14,942 mcf. For July it flared 27 days for a total of				
15,987 mcf total.					
Describe Area Affected and Cleanup Action Taken.*					
I hereby certify that the information given above is true and complete to t	he best of my knowledge and understand that pursuant to NMOCD rules and				
regulations all operators are required to report and/or file certain release r	notifications and perform corrective actions for releases which may endanger				
public health or the environment. The acceptance of a C-141 report by th	e NMOCD marked as "Final Report" does not relieve the operator of liability				
should their operations have failed to adequately investigate and remedia	te contamination that pose a threat to ground water, surface water, human health				
or the environment. In addition, NMOCD acceptance of a C-141 report of	loes not relieve the operator of responsibility for compliance with any other				
federal, state, or local laws and/or regulations.	OUL CONSERVATION DIVISION				
β	OIL CONSERVATION DIVISION				
Signature: Clop Monde	St. K				
Printed Name. Ava Monroe	Approved by Environmental Specialist:				
Printed Name: Ava Monroe					
Title: Sr. Engineering Technician	Approval Date: 5/4/15 Expiration Date: NIA				
A 1099	Approval Date. VIII / Expitation Date. NIII				
E-mail Address: amonroe@matadorresources.com	Conditions of Approval:				
	Pamodiation per O.C.D. Rules & Guidentisted				
Date: 00/00/2013 Phone: 972-371-5218	SUBMIT REMEDIATION PROPOSAL NO				
Attach Additional Sheets If Necessary	ATER THAN: Flave - 2RD-380				
	Inic- CKP- 320				
	304				