

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

QCD Artesia

JUN 25 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMMN88134

RECEIVED

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NM 94478

2. Name of Operator  
DEVON ENERGY PRODUCTION CO. Email: ERIN.WORKMAN@DVN.COM8. Lease Name and Well No.  
HB 11 FEDERAL 13. Address 333 WEST SHERIDAN AVENUE  
OKC, OK 731023a. Phone No. (include area code)  
Ph: 405-552-7970

9. API Well No.

30-015-28693

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Lot E 1980FNL 660FWL

At top prod interval reported below Lot E 1980FNL 660FWL

At total depth Lot E 1980FNL 660FWL

10. Field and Pool, or Exploratory  
WOLFCAMP11. Sec., T., R., M., or Block and Survey  
or Area Sec 11 T24S R29E Mer12. County or Parish  
EDDY13. State  
NM14. Date Spudded  
11/30/199515. Date T.D. Reached  
02/05/199616. Date Completed  
☐ D & A ☒ Ready to Prod.  
02/22/199617. Elevations (DF, KB, RT, GL)\*  
3034 GL18. Total Depth: MD 14010  
TVD19. Plug Back T.D.: MD 13902  
TVD20. Depth Bridge Plug Set: MD 13500  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	677		775		0	
12.250	9.625 K-55	36.0	0	3005		1650		0	
8.750	7.000 S-95	26.0	0	10430		1950		2600	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11661	11673	11661 TO 11673		24	OPEN
B) WOLFCAMP	11764	11773	11764 TO 11773		36	OPEN
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

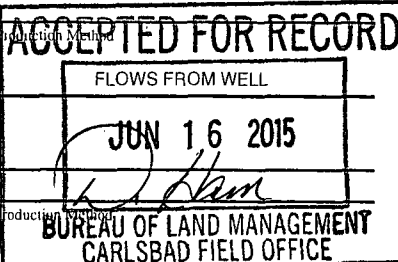
Depth Interval	Amount and Type of Material
11661 TO 11773	4,000 GALS OF 15% FERCHER SC IC WITH 0.3% ICA

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
03/10/2015	03/20/2015	24	→	0.0	26.0	0.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	50	0.0	→				0	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #304869 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	3112	6838		DELAWARE	3112
BONE SPRING	6838	10145		BONE SPRING	6838
WOLFCAMP	10145	12200		WOLFCAMP	10145
STRAWN	12200	12440		STRAWN	12200
ATOKA/MORROW	12440			ATOKA/MORROW	12440

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #304869 Verified by the BLM Well Information System.**  
**For DEVON ENERGY PRODUCTION CO.,LP, sent to the Carlsbad**  
**Committed to AFMSS for processing by DEBORAH HAM on 06/16/2015 ()**

Name (please print) ERIN WORKMANTitle REGULATORY COMPLIANCE PROF.Signature (Electronic Submission)Date 06/15/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***