

Submit To Appropriate District Office Two Copies District I 1623 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-40819 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Peacekeeper State 25 6. Well Number: 3H NM OIL CONSERVATION ARTESIA DISTRICT
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	JUL 01 2015
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8. Name of Operator CHI Operating, Inc.	9. OGRID 4378
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10. Address of Operator P.O. Box 1799 Midland, TX 79701	RECEIVED 11. Pool name or Wildcat Turkey Track; Bone Spring
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	25	19S	29E		200	S	400	W	Eddy
BH:	D	25	19S	29E		330	N	330	W	Eddy

13. Date Spudded 8/6/13	14. Date T.D. Reached 9/13/2013	15. Date Rig Released 9/17/2013	16. Date Completed (Ready to Produce) 11/6/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3331
18. Total Measured Depth of Well 12,730		19. Plug Back Measured Depth 12,630		20. Was Directional Survey Made? Y
21. Type Electric and Other Logs Run				

22. Producing Interval(s), of this completion - Top, Bottom, Name 8623-12,627'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	J55/61	339'	17 1/4	796 sx "C"	
9 5/8"	J55/36	3369'	12 1/4	2582 sxs	
7"	P110	8385'	8 3/4	1050 sxs	
4 1/2"	P110/17	12,730	6 1/8	open	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	12,555'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 11/16/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod
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Date of Test 11/17/2013	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 295	Gas - MCF 0	Water - Bbl. 691	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure 295	Calculated 24-Hour Rate	Oil - Bbl. 295	Gas - MCF 0	Water - Bbl. 691	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature Printed Name Pam Corbett	Title Regulatory	Date 1/8/2014
E-mail Address pamc@chienergyinc.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4050'	T. Morrison	
T. Drinkard	T. Bone Springs 6330'	T. Todilto	
T. Abo	T. 2 nd BS 8130'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

WELLBORE DIAGRAM / HISTORY

LEASE: Peacekeeper 25

WELL NO. 3H

OPER: Cui Energy

API 30-015-40819

LOC: 200' FSL 400' FWL SEC 25 T19S R29E EDDY CO., NM

TD 12,730'

PBD 12,630'

KB 3,349'

DF 3,348'

TVD 8,180'

GL 3,331'

KOP 7,637'

30'

7,910'

60'

8,275'

90'

8,660'

CASING

SURF. 13 3/8" 81# J-55 @ 339' CMT 786 sx HOLE 17 1/4"

INT. 9 5/8" 38# J-55 @ 3,369' CMT 2582 sx HOLE 12 1/4"

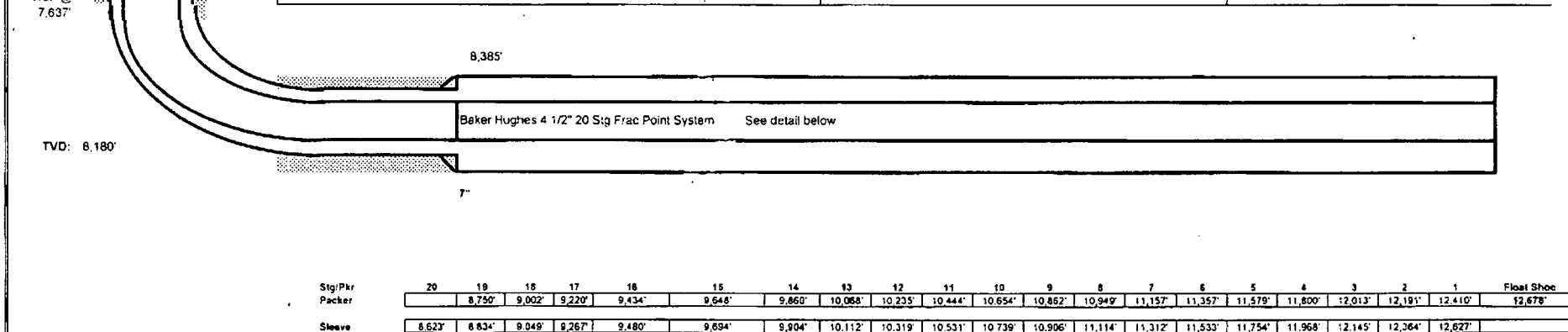
INT. 7" 26# P-110 LTC @ 8,385' CMT 1050 sx HOLE 8 3/4"

LINER 4 1/2" 11.6# P-110 LTC @ 12,730' CMT NONE HOLE 6 1/8"

Baker Hughes 4 1/2" 20 Stg Frac Point System

ARTIFICIAL LIFT INFO

NOTES



Stg/Pkr

Packer

Sleeve