

NM OIL CONSERVATION

ARTESIA DISTRICT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 22 2015

FORM APPROVED
OMB NO: 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS RECEIVED

5. Lease Serial No.
NMNM19246

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
891014168X

8. Lease Name and Well No.
Nash Unit #044H

9. AFI Well No.
30-015-42195

10. Field and Pool or Exploratory
Nash Draw; Delaware-BS-AV-SD

11. Sec., T., R., M., on Block and
Survey or Area D-18-23S-30E

12. County or Parish
Eddy

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
3006'

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: _____

2. Name of Operator
XTO Energy, Inc

3. Address 500 W. Illinois St Ste 100
Midland, Texas 79701

3a. Phone No. (include area code)
432-620-6714

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 550'FNL & 330'FWL, D-18-23S-30E
At top prod. interval reported below 330'FSL & 330'FWL, M-7-23S-30E
At total depth 189'FNL & 831'FWL, D-6-23S-30E

14. Date Spudded
08/23/2014

15. Date T.D. Reached
09/28/2014

16. Date Completed
 D & A Ready to Prod.

18. Total Depth: MD 17,535'
TVD 6910'

19. Plug Back T.D.: MD 17,354'
TVD 6910'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8 J-55	54.5	0	170'		210sx Halcem		0'	0'
12 1/4	9-5/8 J-55	36	0	3214		1270sx HCL/C		0'	0'
8 3/4	7 HCP-110	26	0	7335		915sx TL/H/C		0'	0'
6 1/8	4-1/2 110	11.6	6492	17,525		835sx C Prem		6492'	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	6464'	6467'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Brushy Canyon	5701	6977	7,391-17,354 MD			Open
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7,391-17,354'	Frac'd well in 39 stages through sliding sleeves w/4,700,000lbs Garnet 20/40, 76k bbls water & 325bbls 15% acid.

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/29/15	02/17/15	24	→	694	666	752			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→	694	666	752	959.65	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Salado	0	320		Salado	0
Castile	320	3235		Castile	320
Canyon	3236	5700		Canyon	3235
Brushy Canyon	5701	6977		Brushy Canyon	5701

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie Rabadue Title Regulatory Analyst
 Signature Stephanie Rabadue Date 07/15/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.