Form 3160-5 (August 2007)

NM OIL CONSERVATION ARTESIA DISTRICT

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5 2015 AUG

FORM APPROVED

OMB NO. 1004-0135 Expires: July 31, 2010 Lease Serial No. NMLC029426B

SUNDRY NOTICES	AND RE	PORTS ON	WELLS
00.10111 110110=0	<i>,</i>		

Do not use this form for proposals to drill or to re-enter an DECEIVED

abandoned well. Use form 3160-3 (APD) for such proposals KECEIVED				EIAED	6. If Indian, Another of Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well □ Other					8. Well Name and No. CROW FEDERAL 42H		
2. Name of Operator Contact: EMILY FOLLIS APACHE CORPORATION E-Mail: Emily.Follis@apachecorp.com					9. API Well No. 30-015-42744		
3a. Address 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705 3b. Phone No. (include Ph: 432-818-1801)			(include area code 3-1801	e)	10. Field and Pool, or Exploratory FREN;GLORIETA-YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 3 T17S R31E NWSW 2273FSL 10FWL					EDDY COUNTY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing		cture Treat 🔲 Reclan		ation	■ Well Integrity	
Subsequent Report Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Production Start-up	
	Convert to Injection	🗖 Plug	☐ Plug Back		Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under-which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache completed this well as follows: (RR- 02/24/15) 04/01/15 NU FRAC SPOOL, RU WEATHERFORD WL RIH W/ CN-CBL-GR TAG UP@5183' LOG FROM 5183' TO SURF EST CEMENT @ 155' SIS SDFN 04/21/15 PU & RIHW/6"BIT (4) 3-1/2" DCs, O & 2-7/8" L80 TBG TAG DV TOOL@5194', PU SWVL, NU STRIPPER HD, BRK CIRC DO DVD TOOL TAG XO @ 5196' CIRC CLEAN 04/22/15 MILL ON 2-7/8", DO DEBRIS SUB,@ 5400' CIR CLEAN TO 6000' POOH PREP TO FRAC @ LATER DATE 05/10/15 WATER TRANSFER, ELITES SAND MOVERS, ACID & FRAC TANKS ALL ON LOCATION 05/11/15 BAKER CHEMCAL FILLED ACID TANKS WITH ACID MIX							
· N (0) (7)		0945 verified CORPORAT	ON, sent to the	Carlsbad			
Name (Printed/Typed) EMILY FOLLIS		Title REGU	LATORY AN	ALYST			
Signature (Electronic S	Submission)		Date 07/30/2	2015			
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By			Title			Date	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the s	ot warrant or ubject lease	Office				
Citle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cr statements or representations as to	ime for any per	son knowingly an hin its jurisdiction	d willfully to ma	ike to any department or a	gency of the United	

Additional data for EC transaction #310945 that would not fit on the form

32. Additional remarks, continued

05/12/15 ELITE TO PREPARE 6 ACID TANKS & RAY W/APACHE TO PRE-FILL SAND FOR FRAC 05/13 - 05/14/15 Frac 5198'-10,357' (TD -10,387')Packer Plus - Packers set @ 6108,6386,6708,7018,7335,7611,7887,8164,8437,8711,8989,9267,9545,9824, & 10,103, (15 Stages) Total Sand #2,961,926 & TOTAL ACID BBL 2,685 05/15/15 RDMO FRAC & OTHER SERVICES TO INCLUDE FRAC STACK, WATER TRANSFER WILL REMAIN RIGED UP 06/05/15 24 MIRU,RACK & TALLY 5200' NEW J-55 2 7/8" TBG, NU 5K SPOOL, HYDRAULIC BOP & ANNULAR, RU GE SPOOLERS, PU & RIH W/SENSOR, MOTOR SEALS & VEE PUMP ON TBG, RD SPOOLERS, ND SPOOL, BOP & ANNULAR, LAND HANGER, EOT @ 5138', RDMO. 07/14/15 MIRU,STNDBY,SI,SDFN 07/15/15 FOUND WELL@150# BLED TO PIT,ND WELL HEAD, NU BOP, MIRU CT & CABLE SPOOLERS POOH W/2-7/8 J-55 TBG & ESP SI,SD,SDFN 07/16/15 FOUND WELL @ 0#. MIRU/CT CABLE SPOOLERS PU/RIH W/10 JNTS 2-7/8 TBG W/ BP,DESANDER, ESP REDA CABLE & CT LINE. DESANDER @ 5149.10,INTAKE @ 5080.4, EOT @ 5477', POP

NOTE: GAPS IN DATES ARE DUE TO PAD DRILLING PROCESSES & SURROUNDING AREA WATER ISSUES, WHICH HAVE DELAYED COMPLETION OPERATIONS.