Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

AUG 3 2015

5. Lease Serial No. NMLC029395A

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals  RECEIVED					NMLC029395A			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     Gas Well					8. Well Name and No. TONY FEDERAL 41			
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-41320			
3a. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705	. (include area code 8-1015	)	10. Field and Pool, or Exploratory CEDAR LAKE, GLORIETA-YESO					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 18 T17S R31E SESE 330FSL 860FEL 32.828183 N Lat, 103.903355 W Lon					EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume)		■ Water Shut	Off	
_	☐ Alter Casing	☐ Frac	☐ Fracture Treat ☐ Reclaim		tion	■ Well Integr	rity	
Subsequent Report	Cashig Repair		Construction Recomp		ete Other Production Start-up		ort un	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		☐ Temporarily Abandon		art-up	
	☐ Convert to Injection	o Injection Plug Back Water		■ Water D	isposal			
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f  Apache completed this well as	rk will be performed or provide l operations. If the operation re- pandonment Notices shall be fil- final inspection.)	the Bond No. or sults in a multipl	n file with BLM/BL e completion or rec	A. Required sub completion in a n	sequent reports shall b ew interval, a Form 31	e filed within 30 day 60-4 shall be filed o	/s nce	
•					•			
12/15/2014 MIRUSU. Log To Stage I - Perf Blinebry/Tubb @ 12/16/2014 Spot 449 gals ac 01/05/2015 Frac Blinebry/Tult gel. Spot 897 gals 15% HCl. Stage II - Set CBP @ 5770'. 2424 gals 15% HCl acid. Frac 10,044 gals 10# linear gel. Stage III - Set CBP @ 5295'. gals 15% HCl acid.	₱ 5780'-6267' w/ 1 SPF, 2 id. Acidize w/ 3314 gals 1 bb w/ 180,329 gals 20# XI Perf Paddock/Upper Bline c Paddock/Upper Bline by 201 1134 gals 15% HCl acid  ### Control of the contr	15% HCI NEF L, 227,300# 1 ebry @ 5320'- / w/ 158,919 ( sid	6/30 sand, & 43 5733' w/ 1 SPF gals 20# XL, 20	, 24 holes. P 2,600# 16/30 bles. Pump 3	linear ump sand &		ст 5	
14. I hereby certify that the foregoing is	Electronic Submission #				System	/		
	For APACHI Committed to AFMSS f	E CORPORAT for processing	ON, sent to the by DEBORAH F	Carisbad IAM on 06/15/:	MANCEPTED.	FOR RECO	)DN	
Name(Printed/Typed) FATIMA VASQUEZ			by DEBORAH HAM on 06/15/2016 CEPTED FOR RECORD  Title REGULATORY ANALYSTH					
Signature (Electronic	Submission)		Date 05/20/2	2015	الل ا	2 8 2015		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	E () /	an		
Approved By			Title		BUREAU OF LA CARLSBAD	ND MANAGEMEN FIELD GEFLCE		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in the		Office					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #302298 that would not fit on the form

## 32. Additional remarks, continued

01/06/2015 Frac Glorieta/Paddock w/ 179,800 gals 20# XL, 209,300# 16/30 sand & 11,661 gals 10# linear gel. Spot 1134 gals 15% HCl acid.
01/20/2015 ND frac valve & spool. NU Prod sppol & BOP.
01/21/2015 RU foam/nitro units. SD for repairs.
01/22/2015 Windy weather - stand by.
01/23/2015 DO CBP @ 5295'. Unable to regain circ.
01/26/2015 RU 2nd Omni foam/nitro unit. DO CBP @ 5770'. Circ hole clean to PBTD @ 6450'.
01/27/2015 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 6314'. ETD @ 6404'.
02/06/2015 Set 640 pumping unit. POP.