

UNITED STATES **NM OIL CONSERVATION**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

AUG 3 2015

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to ~~RECEIVED~~  
Abandoned well. Use Form 3160-3 (APD) for such proposals*

5. Lease Serial No.  
**NMLC-029395A**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
**TONY FEDERAL 58 <308738>**

2. Name of Operator  
**APACHE CORPORATION <873>**

9. API Well No.  
**30-015-41323**

3. Address  
**303 VETERANS AIRPARK LN, #3000  
MIDLAND, TX 79705**

3b. Phone No. (include area Code)  
**432-818-1000 / 432-818-1943**

10. Field and Pool or Exploratory Area  
**CEDAR LAKE; GLORIETA-YESO <96831>**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**UL F, SEC 19, T 17 S, R 31 E, 1795' FNL & 2315' FWL**

11. County or Parish, State  
**EDDY COUNTY, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DRILLING OPS: CASING &amp; CEMENT REPORT</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: **BLM-CO-1463**

**12/27/2014 SPUD;**

**12/27 DRLG SURFACE 91' -282' TD; NOTIFIED BLM OF CSG & CMT**

**SURFACE CSG 13.375" HOLE 17.5", H40, 48# CSG SET 282'; FC @ 240'; RAN 5 CENTRALIZERS;**

**CMT: LEAD: 200 SX; (14.4 PPG, 1.65 YLD, C CL)**

**TAIL: 500 SX; (14.8 PPG, 1.34 YLD, C CL); DID NOT CIRCULATE CEMENT**

**WOC; TAG CEMENT ON ALL 4 SIDES @ 112' WITH 1"; RU PAR 5 AND CEMENT THROUGH THE 1" ON THE BACK SIDE; TOP 146 SX (14.8 PPG; 1.34 YLD, C CL)**

**CIRC 22 SX;**

**SURFACE CSG PRESSURE TEST 1200 PSI/30 MIN – OK**

**REPORT CONTINUED ON PAGE 2.**

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

**AUG 3 2015**

*Accepted for record*

**NM OIL CONSERVATION**

**ACCEPTED FOR RECORD**

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

**SHATARA BROWN**

Title **DRILLING TECH**

Signature

*Shatara Brown*

Date **3/3/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**TONY FEDERAL 58 End of Well Sundry**

12/28/14-1/1/15 TAGGED CEMENT @ 230'; DRILL CEMENT AND FLOAT; START INTERMEDIATE DRLG F/282' T/3506' TD

1/1-1/2 INTERMEDIATE CSG 8.625" HOLE 11", J55, 32# CSG SET 3506'; FC @ 3467'; RAN 27 CENTRALIZERS;

LEAD: 700 SX; (12.9 PPG, 1.92 YLD, C CL)

TAIL: 350 SX; (14.8 PPG, 1.33 YLD, C CL); DROP BOMB; OPEN DV TOOL W/ 875#; DID NOT CIRCULATE CEMENT;

1/3 LEAD 500 SX (12.9 PPG, 1.92 YLD, C CL); DID NOT CIRCULATE CEMENT; WOC; CONTACTED CHRIS WITH BLM INFORMED TO RUN TEMP SURVEY AFTER 8 HOURS & 1" CEMENT;

CEMENT DOWN 1" TOP OUT 200 SX; (14.8 PPG; 1.33 YLD, C CL); DID NOT CIRCULATE CEMENT; WOC;

CEMENT DOWN 1" TOP OUT 119 SX; (14.8 PPG; 1.33 YLD, C CL);

CIRC 13.75 SX; ENGINEER CONTACTED CHRIS W/ BLM ON CBL LOG; NO CBL LOG REQUIRED

INTERMEDIATE CSG PRESSURE TEST 2000 PSI/ 30 MIN- OK

1/3-1/7 WOC CMT; DRLG CEMENT; DV PLUG; TIH; TAG CEMENT @ 3440'; TEST CASING T/ 2000; DRLG CEMENT; PLUG & SHOE TRACK; CIRCULATE; TAG FC @ 3460'; TAG SHOE @ 3506'; START PRODUCTION HOLE; DRLG F/3506'-T/6500'TD;

NOTIFIED BLM OF CSG & CMT

1/8 RU & LOG; NOTIFIED BLM RUN CSG & CMT

1/8 PRODUCTION CSG 5.5"; HOLE 7.875", J55, 17# CSG SET 6500'; FC @ 6459'; RAN 54 CENTRALIZERS

LEAD: 500 SX; (12.6 PPG, 2.05 YLD, C CL)

TAIL: 500 SX; (14.2 PPG, 1.37 YLD, C CL)

CIRC 164 SX

PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

1/9/2015 RIG RELEASED

8/12/15  
LED