Form 3160-5 (August 2007) B	OCD Art	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010						
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM0503			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If	7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well Gas Well Other					8. Well Name and No. COTTON DRAW UNIT 225H			
2. Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CONSTRAIN: megan.moravec@dvn.com					9. API Well No. 30-015-42414			
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310				ADUCA; BÓN	ÓNE ŚPRING SS			
4. Location of Well (Footage, Sec., 1 Sec 11 T25S R31E NWNW 2		11. County or Parish, EDDY COUNTY			and State Y COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF	NOTICE, F	REPOR	Γ, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Alter Casing Fracture Treat Reclamation Well Integrity Final Abandonment Notice Casing Repair New Construction Recomplete Other 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed ontry after all requirements, including reclamation, have been completed, and the operation shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Unit or C/A: 891005247X 12/15/14-1/21/15: MIRU WL & PT. TiH & ran CBL, found poor ETOC @ 874' & good ETOC @ 1052'. TiH w/pump through frac plug and guns. Perf Bone Spring, 10652'-14754', total 768 holes, Frac'd 10652'. TiH w/pump through frac plug and guns. Perf Bone Spring, 10652'-14754', total 768 holes, Frac'd 10552'. TiH w/pump through frac plug and guns. Perf Bone Spring, 10652'-14754', total 768 holes, Frac'd 10574', total 768 holes, Frac'd 10574', total 768 holes, Frac'd 10574', total 768 holes, Stage 100 Mesh, 3,552,370# 40/70 Sand, 1,649,113# 30/50 Black Ultra. ND frac, MIRU PU, NU BOP, DO plugs. CHC, FWB. RiH w/2NN OL CONSERVATION ARTESIA DISTRICT JUN 2 9 2015								
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2 For DEVON ENERG Committed to AFMSS fr	292486 verifie Y PRODUCTI	d by the BLM We ON COMPAN, se	Il Informatio	n Syster			
Name(Printed/Typed) MEGAN N	Title REGUL	ATORY AN	ALYST		FUR REUL			
Signature (Electronic S	ubmission)		Date 02/20/2	2015		2 UN	4 2015	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	Q. T	am	
_Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	Title CARLSBAD FIELD OFFICE							
Fitle 18 U.S.C. Section 1001 and Title 43 0 States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction	l willfully to m	ake to an	y department or	agency of the Unit	ed

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **