Form 3100-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesialion

FORM A	PPROVE	D
OMB NO	. 1004-01	35
Expires: Ju	uly 31, 20	010

SUNDRY NOTICES AND REPORTS ON WELLS 9. 2015 5. Lease Serial No. NMLC029395A

SOME	NOTICES AND TIET O	ITTO OIN WE	LLS AUU	9 7013	1 ''	MILOUZUUUN			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.				
Type of Well     Gas Well					8. Well Name and No. TONY FEDERAL 60				
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-42626				
3a. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705	3b. Phone No. Ph: 432-81	(include area code 3-1015	e) 10. Field and Pool, or Exploratory CEDAR LAKE; GLORIETA-				'ESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State				
Sec 19 T17S R31E SWNW 2310FNL 725FWL 32.820911 N Lat, 103.914537 W Lon					EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(EṢ) TO	O INDICATE	NATURE OF	NOTICE, R	EPOF	RT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
D Nation of Intent	☐ Acidize ☐ Deepen		oen	☐ Produc	ction (Start/Resume)		■ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclan	nation		■ Well Integrity		
Subsequent Report	Casing Repair	□ New	■ New Construction ■ Recor		plete			e	
☐ Final Abandonment Notice	☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and A		and Abandon	on  Temporarily Abandon			Production Start-up		
•	Convert to Injection	Plug	☐ Plug Back ☐ Water		Dispos	al	. •		
13. Describe Proposed or Completed Ope If the proposal is to deepen direction. Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices shall be fil	give subsurface the Bond No. on sults in a multiple	locations and measing file with BLM/BIA completion or recepture equirements, include	ured and true v A. Required sompletion in a ding reclamati	vertical ubseque new in on, have	depths of all perti ant reports shall be terval, a Form 31 be been completed.	nent markers and e filed within 30 60-4 shall be file	zones. days d once	
	Apache completed this well as follows:  Accepted  NMC				CD S	वित्यार			
11/04/2014 MIRUSU. Log TO Stage I - Perf Lower Blinebry 11/05/2014 Spot 420 gals aci 12/05/2014 Frac Lower Blinel 5712 gals 10# linear gel flush. Stage II - Set CBP @ 5830'. I gals 15% HCl acid. Frac w/ 2 gals 10# linear gel flush. Spo Stage III - Set CBP @ 5160'. 3612 gals 15% HCl acid. Frac	@ 5850'-6252'w/ 1 SPF, d. Acidize w/ 3402 gals bry w/ 16,506 gals 15% HC Serf Upper Blinebry @ 51 2,554 gals 16# pad, 150, t 1008 gals 15% HCl acic Perf Glorieta/Paddock @	15% HCI NEF ad, 104,874 ga DI acid. 87'-5790' w/ 1 360 gals 16# ( I. 4630'-5095' \	als 16# gel, 146   SPF, 27 holes gel, 232,534# 1  v/ 1 SPF, 26 ho	. Acidize w 6/30 sand 8	/ 4578 k 4032 e w/	& <i>'</i>	ARTESIA DIST AUG 3 2 RECEIVE	015	
14. I hereby certify that the foregoing is  . Name(Printed/Typed) FATIMA \	Electronic Submission # For APACH Committed to AFMSS	こうしゅうしょう	ON, sent to the by DEBORAH H	Carlehad	/20C5(	PPTFD F	OR REC	ORD	
Signature (Electronic S	Submission)		Date 05/12/2	2015		JUL 2	8 2015		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	JSE	(x).	Van -		
Approved By		,	Title		B	IREAU OF LÂN CARLSBAD F	D MANAGEME IELD (FFIGE	NT	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ	d. Approval of this notice does	s not warrant or e subject lease	0.55				. ,		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #301448 that would not fit on the form

## 32. Additional remarks, continued

4578 gals 10# linear gel flush.
12/22/2014 ND frac valve & spool. NU prod spool & BOP.
12/23/2014 DO CBPs @ 5160' & 5830'. RIH to PBTD @ 6300'.
12/24/2014 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 6183' & ETD @ 6273'.
12/26/2014 RIH w/ pump & rods. Clean loc. RDMOSU.
01/27/2015 Set 640 pumping unit. POP.

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