

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM012121

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM70928X8. Well Name and No.  
COTTON DRAW UNIT 207H9. API Well No.  
30-015-4207310. Field and Pool, or Exploratory  
PADUCA; BONE SPRING11. County or Parish, and State  
EDDY COUNTY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well, ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: MEGAN MORAVEC

megan.moravec@devn.com

3a. Address

333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T24S R31E SWSW 150FSL 1300FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(1/28/15-1/31/15) Spud @ 21:30. TD 17-1/2? hole @ 827?. RIH w/ 20 jts 13-3/8? 48# H-40 csg, set @ 817?. Lead w/ 865 sx CIC, yld 1.34 cu ft/sk. Disp w/ 119 bbls FW. Circ 335 sx cmt to surf. Install unihead & PT to 385 psi, OK. PT BOPE @ 250/3000 psi, OK. PT mud lines @ 250/4000 psi, OK.

(2/3/15-2/5/15) TD 12-1/4? hole @ 4360?. RIH w/ 80 jts 9-5/8? 36# J-55 LTC & 22 jts 9-5/8? 40# J-55 LTC, set @ 4348?. Lead w/ 1105 sx CIC, yld 1.87 cu ft/sk. Tail w/ 425 sx CIC, yld 1.33 cu ft/sk. Disp w/ 331 bbls FW. Circ 90 sx cmt to surf. Install wellhead packing & PT wellhead to 3000 psi for 10 min, OK. PT csg to 2464 psi for 30 min, OK.

(2/16/15-2/21/15) TD 8-3/4? hole @ 15230?. RIH w/ 369 jts 5-1/2? 17# P-110 BT csg, set @ 15223?. 1st stage cmt lead w/ 1330 sx CIH, yld 2.27 cu ft/sk. Tail w/ 1085 sx CIH, yld 1.22 cu ft/sk. Disp w/ 352 bbls water. Open DVT, set @ 4504.1?. 2nd stage cmt lead w/ 300 sx Tuned Light, yld 3.49 cu

8/12/15  
Accepted for record  
NM OOD

NM OIL CONSERVATION  
ARTESIA DISTRICT

AUG 10 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #294090 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION COMPANY, sent to the Hotline

Committed to AFMSS for processing by DEBORAH HAM on 06/16/2015

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/06/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #294090 that would not fit on the form**

**32. Additional remarks, continued**

ft/sk. Tail w/ 195 sx CIC, yld 1.33 cu ft/sk. Disp w/ 104 bbls water. ETOC @ 30?. Install tbg cap, PT to 5000 psi, OK. RR @ 18:00.