Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Scrial No. NMLC029548A

SUNDRY N	THES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
	Use form 3160-3 (APD) for such proposals

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				Agreement, Name and/or No.	
1. Type of Well ☑ Gas Well ☐ Other			8. Well Name an COFFEE FE		
Name of Operator APACHE CORPORATION	AA VASQUEZ apachecorp.com	9. API Well No. 30-015-409			
3a. Address 303 VETERANS AIRPARK LI MIDLAND, TX 79705		Phone No. (include area code) 432-818-1015	10. Field and Po CEDAR LA	ol, or Exploratory KE; GLORIETA-YESO	
4. Location of Well (Footage, Sec., 7		11. County or Pa	arish, and State		
Sec 18 T17S R31E SWNE 1535FNL 1655FEL 32.837540 N Lat, 103.905994 W Lon			EDDY COL	JNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	OTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	ON TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resum	e)	
	Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Production Start-up	
	Convert to Injection	☐ Plug Back	■ Water Disposal		
testing has been completed. Final A determined that the site is ready for	d operations. If the operation results in bandonment Notices shall be filed only	after all requirements, includi	ng reclamation, have been compl	leted, and the operator has	
Apache completed this well a 01/08/2015 MIRUSU. Log T 01/09/2015 Stage I - Perf Lot 01/12/2015 Spot 462 gals ac 01/19/2015 Frac Lower Bline linear gel. Spot 1028 gals 15 Stage II - Set CBP @ 5790'. HCl acid. Frac w/ 132,963 ga gals 15% HCl. Stage III - Set CBP @ 5160'.	s follows: OC @ surface. wer Blinebry/Tubb @ 5816'-629 id. Acidize w/ 3499 gals 15% H bry/Tubb w/ 160,464 gals 20#)	0' w/ 1 SPF, 23 holes. CI NEFE acid. XL, 202,900# 16/30 sand 1 SPF, 28 holes. Pump d, & 4120 gals 10# linear	NM 3458 gals 15% gel. Spot 1005 es. Pump 3773	• ,	
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Additional data for EC transaction #302596 that would not fit on the form

32. Additional remarks, continued

01/29/2015 SD due.to wind.
01/30/2015 RIH w/ bit & tbg.
02/02/2015 DO CBPs @ 5160' & 5790'. CO to PBTD @ 6380'.
02/03/2015 RIH w/ 2-7/8" J-55 6.5# prod tbg. Pulled out collar 36 jts out.
02/04/2015 Fish tbg. Replace 2 jts. Finish RIH w/ prod tbg. SN @ 6252'. ETD @ 6344'.
02/05/2015 RIH w/ pump & rods. Clean location. RDMOSU.
02/15/2015 Set 640 pumping unit. POP.