Form 3160-5 (August 2007) NM OIL CONSERVATION

UNITED STATES ARTESIA DISTRICT

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

7. If Unit of CA/Agreement, Name and/or No.

	011113 110. 1001 013
	Expires: July 31, 201
Lease Serial	No.

NMLC-029548A

SUNDRY	NOTICES AND REPORTS ON WE	eceived
a not usa this	form for proposals to drill or to ro	ontor and

Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Ag	greement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other			8. Well Name and No. COFFEE FEDERAL 21 <308710>		
2. Name of Operator APACHE CORPORATION <873>			9. API Well No. 30-015-40961		
3. Address 303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705		3b. Phone No. (include area Code)		10. Field and Pool or Exploratory Area	
		432-818-1000 / 432-818-1943		CEDAR LAKE; GLORIETA-YESO <96831>	
4. Location of Well (11. County or Parisl	h, State
Footage, Sec., T., R., M., or Survey Description)			EDDY COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of IntentSubsequent ReportFinal Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Facture Treat New Construction Plug and Abandon Plug Back	Reclama Recomp	lete arily Abandon	Water Shut-Off Well Integrity Other DRILLING OPS: CASING & CEMENT REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has Accepted for record

determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

12/12/2014 SPUD;

DRLG SURFACE 70' -385' TD: NOTIFIED BLM OF CSG & CMT 12/12-12/13

SURFACE CSG 13.375" HOLE 17.5", H40, 48# CSG SET 385'; FC @ 384'; RAN 5 CENTRALIZERS;

LEAD: 200 SX; (CL C, 14.4 PPG, 1.65 YLD)

TAIL: 600 SX; (CL C, 14.8 PPG, 1.34 YLD)

DID NOT CIRC CEMENT; WOC; TAG CEMENT ON ALL 4 SIDES @ 290' WITH 1": RU PAR 5 AND CEMENT THROUGH THE 1" ON THE BACK SIDE WITH 126 SX OF 14.8 PPG. 1.34 YLD CLASS C: DID NOT CIRCULATE CEMENT; NOTIFIED JENNIFER AND TERRY WITH BLM AND RECIEVED APPROVAL FOR 1" CEMENT JOB; WOC; TAG CEMENT ON ALL 4 SIDES @ 110' WITH 1"; RU PAR 5 AND CEMENT THROUGH THE 1" ON THE BACK SIDE WITH 274 SX OF 14.8 PPG, 1.34 YLD CLASS

CIRC 13.75 SX; SURFACE CSG PRESSURE TEST 1200 PSI/30 MIN - OK

REPORT CONTINUED ON PAGE 2.

			ACCEPTED FOR DECORD
14. I hereby certify that the foregoing is true and correct.			ACCEPTED FOR RECORD
Name (Printed/Typed)			
SHATARA BROWN	Title	DRILLING TECH	
Signature Shatahu Thour	Date	2/19/2015	JUL 2 7 2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			L. Ham
Approved by	Title		BUREAU OF LAND MANAGEMENT CARL\$BAD FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	5	Julio Gilliota

Title 18 U>S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COFFEE FEDERAL 21 End of Well Sundry

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12/14-12/18 TAGGED CEMENT @ 270'; DRILL CEMENT AND FLOAT; START INTERMEDIATE DRLG F/385' T/3502' TD

12/19-12/20 <u>INTERMEDIATE CSG 8.625" HOLE 11", J55, 32# CSG SET 3502'; FC @ 3455'</u>; RAN 27 CENTRALIZERS; GAVE BLM 4 HOUR NOTICE OF CASING AND CEMENT VIA VOICEMAIL;

LEAD: 1700 SX; (CL C, 12.9 PPG, 1.92 YLD)

TAIL: 450 SX; (CL C, 14.8 PPG, 1.32 YLD); DID NOT CIRCULATE CEMENT;

LEAD: 300 SX (CL C, 14.4 PPG, 1.65 YLD)

TAIL: 500 SX; (CL C, 14.8 PPG, 1.34 YLD); DID NOT CIRCULATE CEMENT; TOP OUT; WOC; CONTACTED JENNIFER WITH BLM INFORMED TO RUN TEMP SURVEY AFTER 8 HOURS & 1" CEMENT; RU PAR FIVE CEMENT DOWN 1"

380 SX (CL C, 14.8 PPG, 1.32 YLD); TOP OUT; WOC; 4 POINT TAG @ 60'; RU PAR FIVE CEMENT DOWN 1" 50 SX; (CL C, 14.8 PPG, 1.34 YLD);

CIRC: 14 SX

FINISHED PUMPING CEMENT @ 04:00 12/20/2014

INTERMEDIATE CSG PRESSURE TEST 2000 PSI/ 30 MIN- OK

12/20-12/22 TAG CEMENT @ 3440'; DRILL CEMENT & SHOE TRACK; TAG @ 3468'; DRLG F/ 3502'-4128'; START

PRODUCTION HOLE; DRLG F/4128'-T/6412'TD;

NOTIFIED BLM OF CSG & CMT

12/23 RU & LOG; NOTIFIED BLM RUN CSG & CMT

12/24 PRODUCTION CSG 5.5"; HOLE 7.875", J55, 17# CSG SET 6412'; FC @ 6373'; RAN 54 CENTRALIZERS

LEAD: 400 SX; (CL C, 12.6 PPG, 2.05 YLD)

TAIL: 475 SX; (CL C, 14.2 PPG, 1.37 YLD)

CIRC 82 SX

PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

12/24/2014 RIG RELEASED