Form 3160-5 (August 2007)

OIL CONSERVATION LARAEST POLICY

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

3 2015 AUG

FORM APPROVED

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

	OMB NO. 1004-0135
	Expires: July 31, 2010
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	OKEAO OF EAIND MANAC		Lease Serial No.	5 Lease Serial No.	
SUNDRY Do not use thi	VED NMLC029395	NMLC029395B			
abandoned we	6. If Indian, Allottee	or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agr	eement, Name and/or No.			
Type of Well Gas Well	8. Well Name and No LEE FEDERAL				
Name of Operator APACHE CORPORATION		FATIMA VASQUEZ uez@apachecorp.com	9. API Well No. 30-015-41347		
3a. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705	١	3b. Phone No. (include area code) Ph: 432-818-1015		10. Field and Pool, or Exploratory CEDAR LAKE; GLORIETA-YESO	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish	, and State	
Sec 20 T17S R31E SENW 16 32.822756 N Lat, 103.894143			EDDY COUNT	Y, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
Subsequent Report ■	☐ Alter Casing ☐ Casing Repair	☐ Fracture Treat☐ New Construction	☐ Reclamation ☐ Recomplete	☐ Well Integrity ☑ Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Production Start-up	
	Convert to Injection	Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache completed this well as follows: 12/29/2015 MIRUSU. 12/29/2015 Spot 516 gals acid. Acidize Lower Blinebry @ 5760'-6290' w/ 1 SPF, 25 holes. 01/02/2015 Spot 516 gals acid. Acidize Lower Blinebry w/ 3377 gals 15% HCI NEFE acid. 01/05/2015 POH, LD tbg. RDMO. 01/21/2015 Frac Lower Blinebry w/ 147,630 gals 16# XL, 200,057# 16/30 sand & spot 1000 gals 15% acid. Stage II - Set CBP @ 5740'. Perf Paddock/Upper Blinebry @ 5140'-5710' w/ 1 SPF, 30 holes. Pump 3500 gals 15% HCl acid. Frac w/ 132,930 gals 16# XL, 224,858# 16/30 sand & 4956 gals 16# linear gel. Spot 1000 gals 15% HCl acid. Stage III - Set CBP @ 5120'. Perf Glorieta/Paddock @ 4542'-5088' w/ 1 SPF, 30 holes.					
14. I hereby certify that the foregoing is	true and correct.	02660 verified by the BLM Wel	I Information System		
	For APACHE	CORPORATION, sent to the Oprocessing by DEBORAH HA	Carlsbad	FOR RECOF	
Name(Printed/Typed) FATIMA V		1 1	ATORY ANALAST LEPTEL	FOR RECORD	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Electronic Submission)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Signature

Approved By

Date

Title

THIS SPACE FOR FEDERAL OR STATE OFFICE US

05/22/2015

Additional data for EC transaction #302660 that would not fit on the form

32. Additional remarks, continued

01/22/2015 Acidize w/ Glorieta/Paddock w/ 3773 gals 15% HCl acid. Frac Glorieta/Paddock w/ 137,340 gals 16# XL, 224,942# 16/30 sand & 4410 gals 16# linear flush. 02/02/2015 RIH w/ bit & tbg. 02/03/2015 DO CBPs @ 5120' & 5740'. CO to PBTD @ 6375'. 02/04/2015 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 6230'. ETD @ 6320'. 02/18/2015 Set 640 pumping unit. POP.