

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105
Revised March 25, 1999WELL API NO.
30-015-38961

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No. N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER Injection

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

BTA Oil Producers LLC

260297

NM OIL CONSERVATION
ARTESIA DISTRICT

8. Well No.

7

3. Address of Operator

104 S. Pecos, Midland, TX 79701

AUG 25 2015

9. Pool name or Wildcat

Loving, Brushy Canyon, East 40350

4. Well Location

Unit Letter L 1980 Feet From The south Line and 330 Feet From The west Line

Section 11 Township 23S Range 283E NMPM Eddy County

10. Date Spudded

03/11/12

11. Date T.D. Reached

3/23/12

12. Date Compl. (Ready to Inject)

06/01/12

13. Elevations (DF& RKB, RT, GR, etc.)

2990' GL

14. Elev. Casinghead

15. Total Depth

6051' MD

16. Plug Back T.D.

5367' MD

17. If Multiple Compl. How Many
Zones? ---- N/A18. Intervals
Drilled ByRotary Tools
X

Cable Tools

19. Production Interval(s), of this completion - Top, Bottom, Name

4700 - 4748' Brushy Canyon

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

CN GR

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	458'	17-1/2"	615 sx Circ	
8-5/8"	32	2638'	11"	705 sx Circ	
5-1/2"	17	5451'	7-7/8"	705 sx Circ	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4692'	---

26. Perforation record (interval, size, and number)

4700 - 4748' w/2 JSFP

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4700 - 4748' A/1700 gal & F/1000 bbls gel + 26.8 tons sd

28

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
6/01/12		Pump 2-1/2" x 1-1/2"x16'			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/15/12	24	---		5	5	90	1000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
---	---		5	5	90	39.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
Clay Tipton

30. List Attachments

Log

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed
Name

Pam Inskeep

Title

Regulatory Administrator

Date 07/09/12

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Bell Canyon _____
T. Salt _____	T. Strawn _____
B. Salt <u>2350</u>	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Mtn <u>2570</u>
T. Drinkard _____	T. Cherry Cyn <u>4243</u>
T. Abo _____	T. Brushy Cyn "Pardue" <u>4720</u>
T. Wolfcamp _____	T. Brushy Cyn _____
T. Penn _____	T. Loving Sand _____
T. Cisco (Bough C) _____	T. Brushy Cyn "Basal" _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4700 to 4748

No. 3, from _____ to _____

No. 2, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology