

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMLC061869(BH); NMNM125634

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

2. Name of Operator

Devon Energy

3a. Address 6488 7 Rivers Hwy, Artesia, NM 88210

3b. Phone No. (include area code)

575-748-3371

7. If Unit of CA/Agreement, Name and/or No.

C-02-0398

8. Well Name and No.

Big Sinks Draw 25 Fed Com 2H

9. API Well No.

3001542520

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 25 Township 25S Range 31E At Surface: 2440 FNL 1980 FWL CONGRESS SECTION

10. Field and Pool or Exploratory Area

Jennings

11. Country or Parish, State

Eddy

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Hydraulic Fracturing

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Description: Above ground treated water transfer from Big Sinks Draw 25 Fed Com 2H to Snapping Pond. Low pressure SDR 7 4" poly pipe transferring >3000 bbls a day.

Project Duration: 90 days starting on August 7, 2015.

Distance: 3.7 Miles and laid within 10 feet of existing roads at all times.

Misc: No right of way permit needed since the line will remain within the Cotton Draw Unit under Devon Energy.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

AUG 10 2015

RECEIVED

8/12/15  
Accepted for record  
NMLC061869

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Andrea Gomez

Administrative Assistant

Title

Signature

Date

7/31/15

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

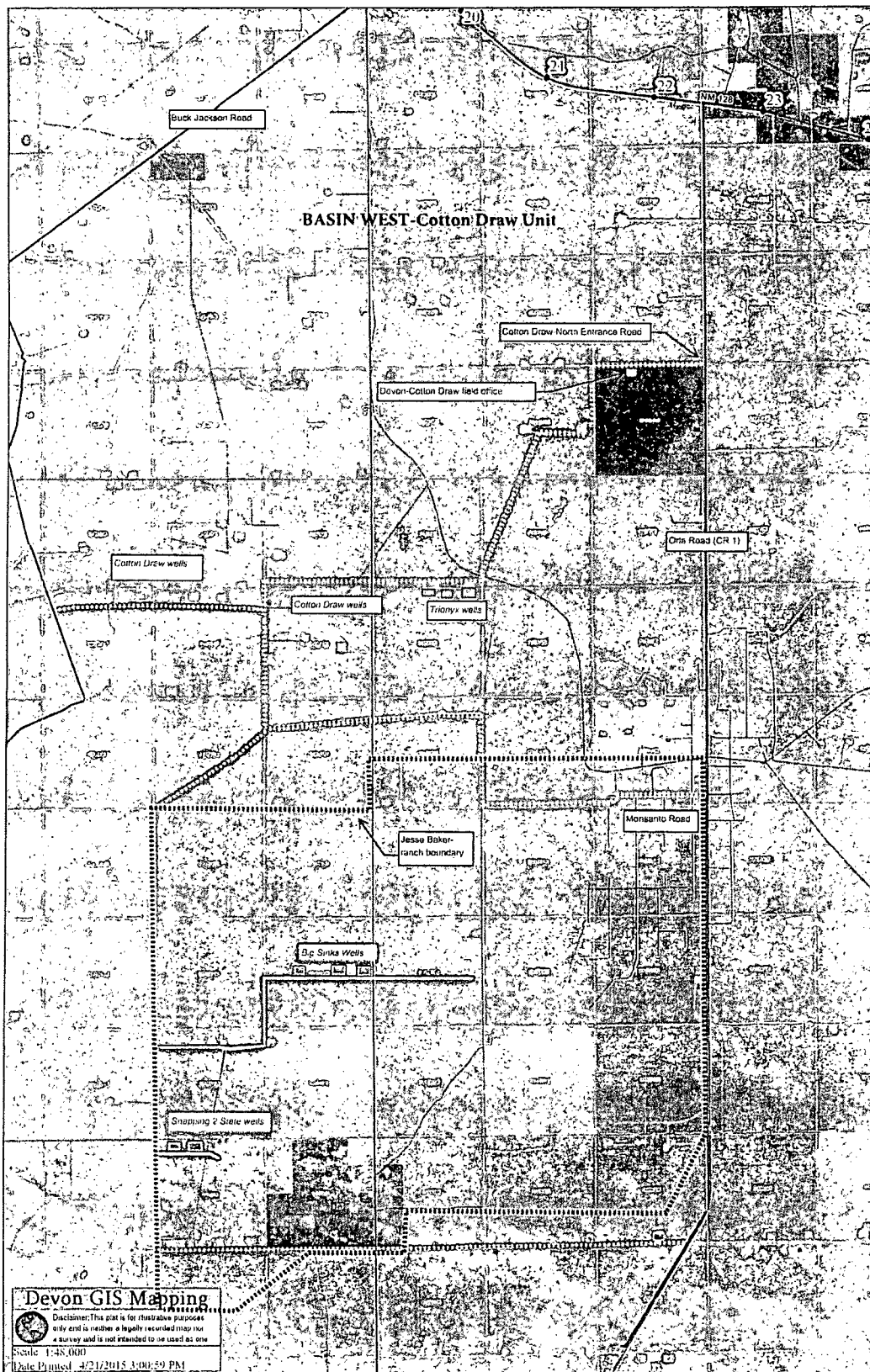
Title **FIELD MANAGER**

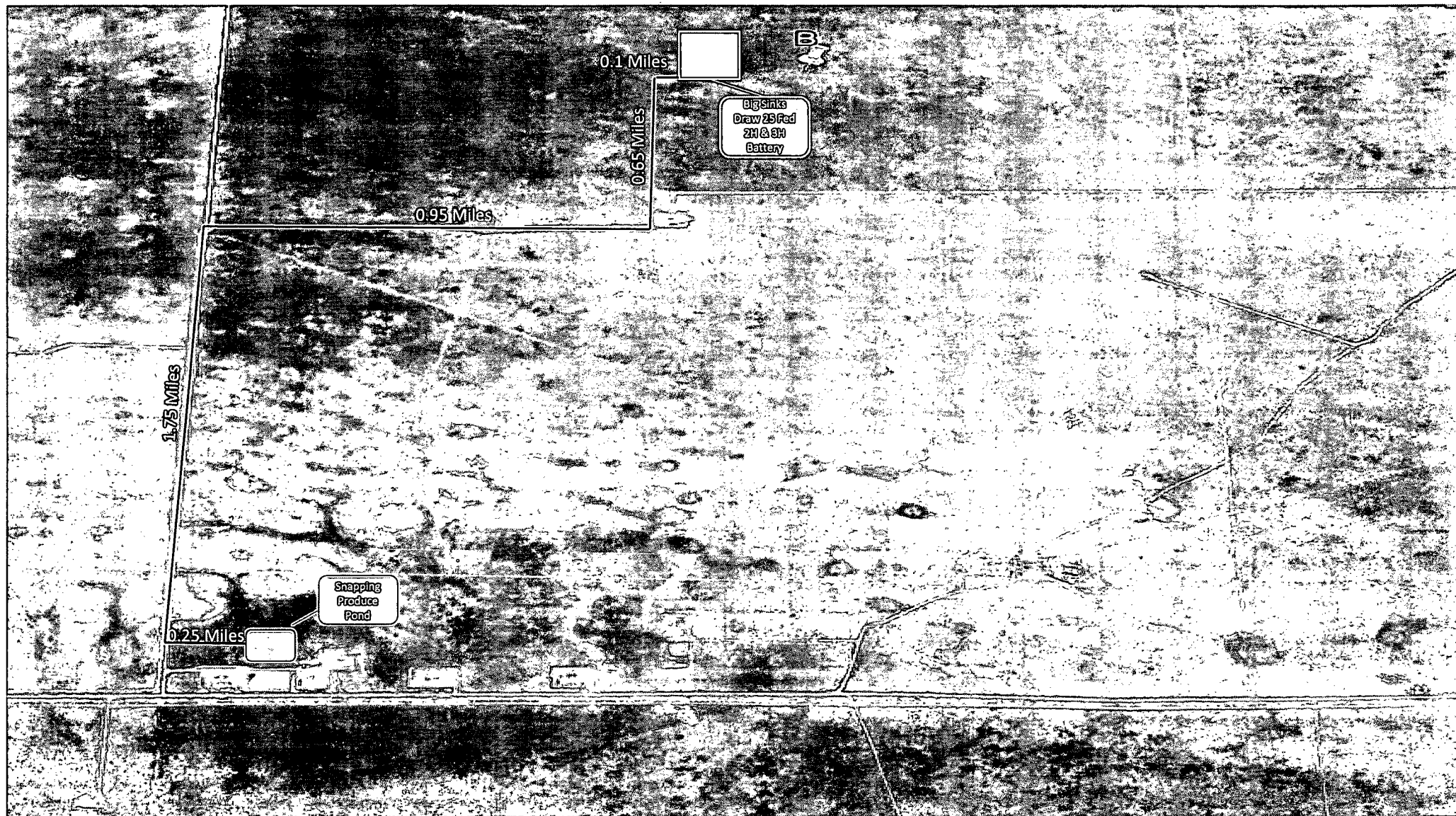
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD FIELD OFFICE**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





**Company: Devon Energy**  
**Associated Well: Big Sinks Draw 25 Fed Com 2H**

Temporary Produced Water Lines (Treated water) CONDITIONS OF APPROVAL

**Applicant must follow existing disturbance. The Applicant must get like approval from the state. The applicant is responsible for cleanup of any spills.**

Maintain a copy of your temporary permit and your approved route diagram on location. BLM personnel may request to see a copy of your permit during construction to ensure compliance with all conditions of approval.

Holder agrees to comply with the following conditions of approval to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this permit.
2. Standard Conditions of Approval:
  - Temporary pipelines must be removed within 100 days from this route unless granted in writing by the authorized officer.
  - Temporary pipelines flowing from the frac tanks to the target well(s) will be laid along existing roadways (within 6 to 10 feet of roadway) unless an exception has been granted by the authorized officer.
  - Pipe will be hand carried and hand-lain along any cross country portion of the approved route.
  - Areas impacted (disturbed greater than vegetation compaction) by your project may require full reclamation.
  - Pipelines will be empty before disassembly. Flow water back to the frac tanks whenever possible.
  - Do not restrict traffic on existing roads. Place ramps where needed on existing access roads.
  - Pipe will be placed not more than 6 to 10 feet off the edge of existing lease roads, 2-track roads, or buried pipeline corridors.
  - All pumps will be placed on existing disturbance (pads, roads, etc.).
  - All lines, frac tanks, frac tank manifolds etc., would be retested with fresh water.
  - Frac equipment ; Pump fluid ends, blender, missile, etc. will have a containment placed under it to prevent any type of produced water spill.
  - The produced water lines would need to be checked continuously to ensure a leak is not occurring.
  - Any spills or leaks of produced water would need to be reported as soon as possibly know to the authorized officer. Any spills would need to be addressed as quickly as possible, and potential reclamation of the disturbance will need to be discussed with the authorized officer.

3. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer.

4. Special Stipulations:

**1. Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:**

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

**The above conditions of approval give you permission to start your project.**

**APPROVED:**

*Cody P. Lyter*

Carlsbad Field Office

*07/31/15*

Date

*[Signature]*

Wildlife Review

*7/31-15*

Date

*[Signature]*

Archaeology  
Review

*7/31/2015*

Date