Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC026874B

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well					8. Well Name and No. EAGLE 33 N FEDERAL 31					
2. Name of Operator Contact: MIKE PIPPIN					9. API Well No.					
LIME ROCK RESOURCES II-A, L.P. E-Mail: mike@pippinllc.com					30-015-42263 (
3a. Address C/O MIKE PIPPIN 3104 N. SU FARMINGTON, NM 87401	. (include area cod 7-4573	e)	10. Field and Pool, or Exploratory RED LAKE,GL-YE NE 96836							
4. Location of Well (Footage, Sec., T			11. County or Parish, and State							
Sec 33 T17S R27E SESW 99		1	EDDY C	COUNTY	, NM					
			<u> </u>	TION						
12. СНЕСК АРРИ	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR	OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION									
□ Notice of Intent	☐ Acidize ☐ Dec		pen		ion (Start/Resume)		■ Water Shut-Off			
	☐ Alter Casing	cture Treat	□ Reclamation			Well Integrity				
Subsequent Report	☐ Casing Repair ☐ New		Construction -	truction			Other Hydraulic Fra			
☐ Final Abandonment Notice	☐ Change Plans ☐ Pla		g and Abandon	☐ Tempora	☐ Temporarily Abandon			acture		
	☐ Convert to Injection	Plug	g Back	☐ Water D	isposal			-		
following completion of the involved testing has been completed. Final At determined that the site is ready for f THIS IS FOR A PAYADD WO On 5/1/15, MIRUSU. TOH w/ 4270'-4683'). PT CBP & 5-1/2 4115' w/6-0.42" spf. Total 30 h	pandonment Notices shall be file inal inspection.) RKOVER: 2-7/8" tbg & ESP. Set 5-1 2" csg to 4000 psi-OK. Pe	ed only after all 1/2" CBP @ 4 rfed upper Ye	requirements, inclu 1155'. (Existing 280 @ 3841', 39	uding reclamation Yeso perfs @ 900', 3967', 40	, have been co	ompleted, a		as /ATIO	N	
w/28,103# 100 mesh & 271,573# 40/70 Wisconsin sand in slick water. Set 5-1/2" CBP @ .3750'. PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed upper Yeso 3477', 3607', 3690' w/6-0.42" spf. Total 30 holes. Treated perfs w/1500 gal 15% HC w/29,492# 100 mesh & 261,271# 40/70 Wisconsin sand in slick water. Set 5-1/2" CBP @ 3270'. PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed upper Yeso					ed I'	A	AUG 1 1 2015 RECEIVED			
3017', 3077', 3145' w/6-0.42" spf. Total 30 holes. Treated perfs w/1500 gal 15% HCL acid & frac w/31,869# 100 mesh & 257,936# 40/70 Wisconsin sand in slick water.										
	Son Toy to TVISSONSIN SUN				ŰŽÍ	O NM	COD 8/10	1/15		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #302739 verified b For LIME ROCK RESOURCES I-A Committed to AFMSS for processing by Name(Printed/Typed) MIKE PIPPIN Ti				o the Carlshad	POPOCE F	PTED	FOR REC	ORD		
Signature (Electronic S	Submission)		Date 05/24/	2015		AUG	5 2015		ļ.	
	L OR STATE		1 /)	Hom		Γ			
							ND MANAGEMI	NT	F	
Approved By			Title		LCA	KLSBAD	FIELD AFFICE		_	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office							
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #302739 that would not fit on the form

32. Additional remarks, continued

On 5/13/15, MIRUSU. CO after frac, drilled CBPs @ 3270', 3750' & 4155', & CO to PBTD @ 4706'. On 5/15/15, landed on 2-7/8" 6.5# J-55 tbg @ 3838'. Ran pump & rods. Released completion rig on 5/15/15.