Form 160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM54290 6. If Indian, Allottee or Tribe Name											
									SUBMIT IN TR	IPLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agr	eemen <u>t</u> , Name and	d/or No.
									 Type of Well Gas Well Other 					8. Well Name and No. NORTH BRUSHY DRAW FEDERAL 35 4H		
2. Name of Operator Contact: HEATHER BREHM RKI EXPLORATION & PRODUCTIONE-Mail: hbrehm@rkixp.com					9. API Well No. 30-015-42290											
3a. Address 210 PARK AVE STE. 900 OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772			10. Field and Pool, or Exploratory WOLFCAMP												
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State											
Sec 35 T25S R29E Mer NMF 32.079450 N Lat, 103.95598			EDDY COUNT	Ύ, ΝΜ `												
12. CHECK APP	PROPRIATE BOX(ES) TO) INDICATE	ENATURE OF	NOTICE, R	EPORT, OR OTHE	ER DATA	I.									
TYPE OF SUBMISSION																
□ Notice of Intent	□ Acidize □ Deepen □ Produ □ Alter Casing □ Fracture Treat □ Recla				- ° ·											
🛛 Subsequent Report	Casing Repair New Construction Reco															
Final Abandonment Notice																
Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for **REPLACE ET#292399**CO INTERMEDIATE SUNDRY	ed operations. If the operation re Abandonment Notices shall be fil final inspection.) $e'_{i} \in c + e_{i} c!$	sults in a multip ed only after all	le completion or rec requirements, inclu	completion in a	new interval, a Form 31 on, have been completed	60-4 shall be filed , and the operator	FRVATIO									
On 12/10/2014 drilled 12.25in hole to 7248'. Run a total of 183 joints of 9 5/8 casing 47# BTC P-110/HC. Set shoe at 7244, collar at 7203, a DV tool at 5514'. Broke circulation at 3500 ft. Ran 50 joints and pumped 50 bbls floated rest of casing to bottom.						ARTESIA DIS AUG 11	SIRICT									
1st stage cmt 575 sx PVL mixed @ 13 ppg & 1.48 cuft/sk. Final circulating psi 245 psi @ 3 bpm, did not bump plug pumped 2 more bbls with no success calculated lift psi was 265 psi, r					RECEIVED											
14. I hereby certify that the foregoing	is true and correct. Electronic Submission # For RKI EXPLOR. Committed to AFMSS f	296286 verifie ATION & PRO for processing	d by the BLM We DUCTION, sent t by MARISSA KL	ell Informatio to the Carlsb _EIN on 06/10	n System ad MANOFPTFD	OR RFC()RD									
Name(Printed/Typed) HEATHE	R BREHM`	. <u>.</u> .	Title REGU	LATORY AN	ALYST											
Signature (Electronic	: Submission)		Date 03/26/2	2015	AUG	6 2015										
	THIS SPACE FO	DR FEDER	AL OR STATE		SE	Ham										
· · · · · · · · · · · · · · · · · · ·	· ·				BUREAU OF LAN CARLSBAD	ID MAITAGEME FIELD OFFICE	NT									
Approved By Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to com-	quitable title to those rights in the		Office													
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it a	crime for any p to any matter w	erson knowingly an vithin its jurisdictior	d willfully to n	nake to any department of	or agency of the U	nited									
** OPER4	TOR-SUBMITTED ** C	PERATOR	-SUBMITTED	** OPERA	TOR-SUBMITTE) ** ,										

Additional data for EC transaction #296286 that would not fit on the form

32. Additional remarks, continued

15-

psi, recovered 1.5 bbl of fluid. Floats held. Full returns during 1st stage.

2nd stage lead cmt 1375 sx mixed at 11.6 ppg & 2.87 cuft/sk. Followed by 2nd stage Tail 175 sx Class C mixed at 14.8 ppg @ 1.32 cuft/sk. Full returns. did not circulate cement off the DV tool. Will run a CBL before we run production casing. test to 5000 psi. for 30 min