

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)												5. Lease Name or Unit Agreement Name Layla 35 W2OB Fee							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER												6. Well Number: 3H							
8. Name of Operator Mewbourne Oil Company								9. OGRID 14744											
10. Address of Operator PO Box 5270 Hobbs, NM 88241								11. Pool name or Wildcat Culebra Bluff; Wolfcamp South (Gas) 75750											
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:		O	35	23S	28E		185	South	2435	East	Eddy								
BH:		B	35	23S	28E		328	North	2153	East	Eddy								
13. Date Spudded 02/02/15		14. Date T.D. Reached 03/07/15		15. Date Rig Released 03/12/15		16. Date Completed (Ready to Produce) 08/22/15			17. Elevations (DF and RKB, RT, GR, etc.) 3010' GL										
18. Total Measured Depth of Well 15230' (MD)				19. Plug Back Measured Depth 15215' (MD)		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Gyro/GR										
22. Producing Interval(s), of this completion - Top, Bottom, Name 11095' MD - 15210' MD Wolfcamp																			
CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/4"		48#		498'		17 1/2"		500		Surface									
9 5/8"		36#		2600'		12 1/4"		750		Surface									
7"		26#		10675 MD		8 3/4"		1200		Surface									
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN															
4 1/2"	9913' (MD)	15230' (MD)	NA																
25. TUBING RECORD																			
SIZE	DEPTH SET		PACKER SET																
26. Perforation record (interval, size, and number) 20 Stages 760 holes, 0.42" EHD, 60 deg phasing 11095' MD - 15210' MD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11095' - 15210' MD</td> <td>Frac w/7,612,652 gals Slickwater, carrying 4,705,680# 100 Mesh Sand & 1,826,040# 40/70 sand & 450,050# 40/70 Oil Plus Sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11095' - 15210' MD	Frac w/7,612,652 gals Slickwater, carrying 4,705,680# 100 Mesh Sand & 1,826,040# 40/70 sand & 450,050# 40/70 Oil Plus Sand				
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28. PRODUCTION																			
Date First Production 08/22/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing											
Date of Test 08/24/15	Hours Tested 24 hrs	Choke Size 18/48	Prod'n For Test Period 24 hrs	Oil - Bbl 252	Gas - MCF 1832	Water - Bbl. 1656	Gas - Oil Ratio 7270												
Flow Tubing Press. NA	Casing Pressure 3800	Calculated 24-Hour Rate	Oil - Bbl. 252	Gas - MCF 1832	Water - Bbl. 1656	Oil Gravity - API - (Corr.) 57.0													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Nick Thompson											
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102, EOW report																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Jackie Lathan				Printed															
Signature <i>Jackie Lathan</i>				Name Hobbs Regulatory		Title		08/26/15		Date									
E-mail Address: jlathan@mewbourne.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2640	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6310	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp 9570	T. Brushy Canyon 4835	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology