

UNITED STATES Operator Copy
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals*

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION <873>

3. Address

303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1000 / 432-818-1943

4. Location of Well (Footage, Sec., T., R., M., or Survey-Description)

UL L, SEC 1, T 17 S, R 31 E, 1650' FSU & 100' FWL

5. Lease Serial No.

NMLC-0031844

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

HUMMINGBIRD FED #1H

9. API Well No.

30-015-42631

10. Field and Pool or Exploratory Area

FREN; GLORIETA-YESO <26770>

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | |
|---|---|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |

- ☐ Water Shut-Off
☐ Well Integrity
☒ Other

DRILLING OPS: CASING
& CEMENT REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

3/26/2015 SPUD;

3/26 DRLG SURFACE 91'- 800' TD; NOTIFIED BLM OF CSG & CMT

SURFACE CSG 13.375" HOLE 17.5", H40, 48# CSG SET 800'; FC @ 761'; RAN 11 CENTRALIZERS;

CMT: LEAD: 500 SX; (13.50 PPG, 1.75 YLD, C CL)

TAIL: 200 SX; (14.8 PPG, 1.33 YLD, C CL)

CIRC 224 SX;

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 01 2015

SURFACE CSG PRESSURE TEST 1200 PSI/30 MIN – OK

RECEIVED

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

SHATARA BROWN

Signature

Shatara Brown

Title DRILLING TECH

Date 4/13/2015

ACCEPTED FOR RECORD

AUG 14 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HUMMINGBIRD FED #1H End of Well Sundry

3/27- 3/30 TAGGED CEMENT @ 755'; DRILL CEMENT AND FLOAT; START INTERMEDIATE DRLG F/800- T/3750' TD

3/30 INTERMEDIATE CSG 9.625" HOLE 12.25", J55, 40# CSG SET 3750'; FC @ 3705'; RAN 30 CENTRALIZERS;
LEAD: 1100 SX; (12.9 PPG, 1.92 YLD, C CL)
TAIL: 350 SX; (14.8 PPG, 1.32 YLD, C CL)
CIRC 219 SX

INTERMEDIATE CSG PRESSURE TEST 1200 PSI/ 30 MIN- OK

3/31-4/5 WOC CMT; DRILL CEMENT & SHOE TRACK F/ 3690'- T/ 4780'; TAG SHOE @ 3690'; START PRODUCTION
HOLE; DRLG F/4780'-T/10174'TD;
NOTIFIED BLM OF CSG & CMT

4/6 RU & LOG; NOTIFIED BLM RUN CSG & CMT
RAN TAPERED STRING

4/6- 4/8 PRODUCTION CSG 115 JTS 7" 20# L-80 & CSG 121 JTS 29# L-80; 5.5"; HOLE 8.5", L80, 20# CSG SET 10174';
FC @ 10166';
W/PACKERS PLUS PACKERS SYSTEM ON 5.5; DV TOOL @ 5067'; RAN 30 CENTRALIZERS
(NOTIFIED JOE SAUCEDO W/ BLM AT 12:30 HRS ON 4/7/2015 OF CSG & CMT JOB.); HSM W/ PAR FIVE
CEMENT CREW & RIG CREW; RU CEMENTERS EQUIPMENT; DISPLACE ANNULUS AROUND PACKERS
WITH FRESH WATER; DROPPED 1.5" SETTING BALL SET PACKERS W/ 2500 PSI; HOLD 10 MIN, PACKERS
SET, DROP 2.0" BALL FOR DEBRIS SUB (WAIT 45 MINS); THEN DROPPED BOMB FOR DV TOOL (WAIT 24
MINS) (NOTIFIED JOE SAUCEDO W/ BLM AT 12:30 HRS ON 4/7/2015 OF CSG & CMT JOB.); OPEN DV TOOL
W/ 640 PSI; PUMP 20 BBL FW SPACER;

LEAD: 550 SX; (12.6 PPG, 2.05 YLD, C CL)

CIRC 112 SX

PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

4/8/2015 RIG RELEASED