Form 3160-5
(August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-013
Expires: July 31, 201

	OMB No. 1004-013
	Expires: July 31, 20
Loggo Sor	al No

NMLC-029426B

SUNDRY NOTICES	AND REPORTS ON WELLS
ot use this form for n	roposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

Operator Co

Abandoned well. Use Form 3160-3 (APD) for such proposals 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other CROW FEDERAL #43H <308711> 2. Name of Operator 9. API Well No. APACHE CORPORATION <873> 30-015-42745 ADMINISTRATION OF THE 3b. Phone No. (include area Code) 10. Field and Pool or Exploratory Area 303 VETERANS AIRPARK LN, #3000 432-818-1000 / 432-818-1943 FREN; GLORIETA-YESO <26770> MIDLAND, TX 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State ---EDDY COUNTY, NM UL L, SEC 3, T 17 S, R 31 E, 2298' FSL & 10' FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION			TYPE OF ACTION	
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Facture Treat New Construction Plug and Abandon Plug Back	= '	 Water Shut-Off Well Integrity ✓ Other DRILLING OPS: CASING & CEMENT REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

1/21/2015 SPUD;

DRLG SURFACE 91'-650' TD; NOTIFIED BLM OF CSG & CMT 1/21

SURFACE CSG 13.375" HOLE 17.5", H40, 48# CSG SET 650'; FC @ 606'; RAN 8 CENTRALIZERS;

CMT: 710 SX; (14.8 PPG, 1.34 YLD, C CL)

CIRC 211 SX;

NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 01 2015

SURFACE CSG PRESSURE TEST 2000 PSI/30 MIN - OK

RECEIVED

REPORT CONTINUED ON PAGE 2.

		MODERATED FOR DECORD
14. I hereby certify that the foregoing is true and correct.		ACCEPTED FOR RECORD
Name (Printed/Typed)		
SHATARA BROWN	Title DRILLING TECH	
Signature Shatala Bhow	Date 3/4/2015	AUG 1 4 2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		(Hom
Approved by	Title	BUREAU OF LAND MANAGEMENT CARLSBADA:EIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U>S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CROW FEDERAL #43H End of Well Sundry

1/22-1/25 TAGGED CEMENT @ 590'; DRILL CEMENT AND FLOAT; START INTERMEDIATE DRLG F/650' T/3500' TD

1/25-1/26 <u>INTERMEDIATE CSG 9.625" HOLE 11", HCK55, 36# CSG SET 3500'; FC @ 3456'</u>; RAN 27 CENTRALIZERS;

LEAD: 840 SX; (12.9 PPG, 1.92 YLD, C CL)

TAIL: 570 SX; (14.8 PPG, 1.33 YLD, C CL)

CIRC 132 SX

INTERMEDIATE CSG PRESSURE TEST 2000 PSI/ 30 MIN- OK

WOC CMT; TAG CEMENT @ 3436'; DRLG CEMENT ; PLUG & SHOE TRACK; DRILLING PRODUCTION

T/3500' – F/3954'; START DRILLING PRODUCTION VERTICLE SECTION; DRILLING PRODUCTION T/3954 –

F/10521' TD;

NOTIFIED BLM OF CSG & CMT

2/3-2/7 PRODUCTION CSG 5.5"; HOLE 7.875", L80, 20# CSG SET 10481'; FC @ 10473'; RAN 30 CENTRALIZERS

LEAD: 570 SX; (12.6 PPG, 2.06 YLD, C CL)

TAIL: 375 SX; (13.0 PPG, 1.48 YLD, H CL)

CIRC 301 SX

PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

2/7/2015 RIG RELEASED