

UNITED STATES Operator Copy
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals*

5. Lease Serial No.
NMLC-029426B
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
CROW FEDERAL #40H <308711>

2. Name of Operator
APACHE CORPORATION <873>

9. API Well No.
30-015-42762

3. Address
303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b. Phone No. (include area Code)
432-818-1000 / 432-818-1943

10. Field and Pool or Exploratory Area
FREN; GLORIETA-YESO <26770>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
At Surface UL L, SEC 3, T 17 S, R 31 E, 2208' FSL & 10' FWL
At proposed prod. zone UL L, SEC 4, T 17 S, R 31 E, 2208' FSL & 330' FWL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Acidize
☐ Alter Casing
☐ Casing Repair
☐ Change Plans
☐ Convert to Injection

- ☐ Deepen
☐ Fracture Treat
☐ New Construction
☐ Plug and Abandon
☐ Plug Back

- ☐ Production (Start/Resume)
☐ Reclamation
☐ Recomplete
☐ Temporarily Abandon
☐ Water Disposal

- ☐ Water Shut-Off
☐ Well Integrity
☒ Other

DRILLING OPS: CASING
& CEMENT REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.
If the proposal is to deepen directional or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.
Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

3/13/2015 SPUD;

3/13 DRLG SURFACE 91' -650' TD; NOTIFIED BLM OF CSG & CMT

SURFACE CSG 13.375" HOLE 17.5", H40, 48# CSG SET 650'; FC @ 608'; RAN 8 CENTRALIZERS;

CMT: TAIL: 710 SX; (14.8 PPG, 1.33 YLD, C CL)

CIRC 308 SX;

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 01 2015

SURFACE CSG PRESSURE TEST 1200 PSI/30 MIN - OK

RECEIVED

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

SHATARA BROWN

Title DRILLING TECH

Signature

Shatara Brown

Date 4/6/2015

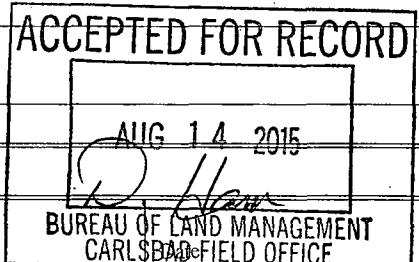
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CROW FEDERAL #40H End of Well Sundry

3/14-3/16 TAGGED CEMENT @ 600'; DRILL CEMENT AND FLOAT; START INTERMEDIATE DRLG F/650 T/3500' TD

3/16 INTERMEDIATE CSG 9.625" HOLE 12.250", J55, 40# CSG SET 3500'; FC @ 3454'; RAN 25 CENTRALIZERS;

LEAD: 840 SX; (12.9 PPG, 1.92 YLD, C CL)

TAIL: 570 SX; (14.8 PPG, 1.33 YLD, C CL)

CIRC 190 SX

INTERMEDIATE CSG PRESSURE TEST 1200 PSI/ 30 MIN- OK

3/17-3/21 WOC-CMT; DRILL CEMENT & SHOE TRACK F/ 3290'- T/ 3500'; TAG FC @ 3455'; TAG SHOE @ 3500'; START
PRODUCTION HOLE; DRLG F/3500'-T/9989'TD;

NOTIFIED BLM OF CSG & CMT

3/22 RU & LOG; NOTIFIED BLM RUN CSG & CMT

3/23-3/24 RAN TAPERED STRING PRODUCTION 113 JTS CSG 5.5"; HOLE 7.875", L80, 20# & 114 JTS 7" CSG SET
9967'; FC @ 9966'; RAN 30 CENTRALIZERS; W/ PACKERS PLUS PACKERS SYSTEM ON 5.5" CSG W/A
TOTAL OF 19 PACKERS & 16 FRAC PORTS; DV TOOL @ 4777' MD

LEAD: 490 SX; (12.6 PPG, 2.05 YLD, C CL)

TAIL: 375 SX; (13 PPG, 1.48 YLD, H CL)

CIRC 347 SX

PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

3/24/2015 RIG RELEASED