District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Submit one copy to appropriate District Office AMENDED REPORT					
1220 S. St. Franc	ois Dr., San T				•		NRI7A'	ΓΙΩΝ	ፐብ ፐ	RANS	PORT	
¹ Operator n	ame and		<u>UEST FO</u>	OWABLE	ANDACINE	RIZATION TO TRANSPORT OGRID Number						
MATADOR PRODUCTION COMPANY						2289			937			
5400 LBJ FREEWAY, STE. 1580 DALLAS, TX 75240						³ Reason for Filing Code/ Effective Date NW/July 2015					ctive Date	
⁴ API Number									⁶ Pool Code			
30 - 0 15-43012		PIERCE CROSSING, BONE SPE				RING			50371			
⁷ Property Code 313993			roperty Nam SER 14 24		lB				⁹ Well Number 124H			
II. 10 Su	rface Lo	cation										
Ul or lot no.	Section	Townsh	· -	-			i " 1					
P 11 Po	14 ttom Ho	248	28E	<u> </u>	478'	SOUTH	252		EA	.51	EDDY	
UL or lot no.	Section			Lot Idn	Feet from the	North/South line	Feet fr	om the	East/W	est line	County	
M	14	248	28E	BOC Tun	408'	SOUTH	248	1	WE		EDDY	
12 Lse Code	l	cing Method		nnection	¹⁵ C-129 Peri		C-129 Ef				29 Expiration Date	
	(Code F	Dε 07/1	1te 3/15							•	
III. Oil a	and Gas	Transp	orters									
1 · · · · · · · · · · · · · · · · · · ·						oorter Name ²⁰ O/G/W						
OGRID		and Address ENTERPRISE CRUDE OIL, LLC						· ;				
174238		210 PARK AVENUE, SUITE 1600								730	0	
			OKLAHOMA CITY, OK 73102							1		
282301		CRESTWOOD NEW MEXICO PIPELINE LLC									G	
		CRESTWOOD WILLOW LAKE SYSTEM 700 LOUISIANA STREET #2060								1		
	• • •			HOUSTON	, TX 77002	NM OIL			<u> </u>	1,5		
						ARTESIA DISTRICT						
				AUG 1 4 2015								
							RECEI\	/FD		1		
					KECEIVED				3			
IV. Wel	l Compl	letion D	ata	 -				_	_			
²¹ Spud Date		22 Ready Date		TVD/Mið		²⁴ PBTD	25 Perfo			· · · · · · · · · · · · · · · · · · ·		
04/20/20		07/0	1/2015	818	35/12975	12973'	j i	6-1285	0' OA	30 ~	N/A	
²⁷ Hole Size			28 Casing & Tubing Siz		ng Size	²⁹ Depth Set		-	30 Sacks Cement			
17.5			13.38			589'			612		512	
12.25			9.6	33		2680'			842			
· · · · · · · · · · · · · · · · · · ·				<u> </u>		400=0						
8.75			5.5			12975'		1	2307			
												
V. Well				22				125				
31 Date New	Oil	32 Gas De	livery Date	1	Test Date	³⁴ Test Len		}	g. Press	ure	³⁶ Csg. Pressure	
31 Date New 07/01/1	Oil 5	³² Gas De	2015	C	7/20/15	³⁴ Test Leng 24 HR		}	g. Press 580	ure	_ 0	
31 Date New 07/01/15 37 Choke S	Oil 5	32 Gas De 07/13/ 38	/2015 Oil	C	7/20/15 Water	³⁴ Test Leng 24 HR ⁴⁰ Gas		}	_	ure	0 ⁴¹ Test Method	
31 Date New 07/01/15 37 Choke S 30/64.	Oil 5	32 Gas De 07/13/ 38	/2015 Oil 581	3	7/20/15 Water 1061	³⁴ Test Leng 24 HR	S		580		0 ⁴¹ Test Method FLOWING	
31 Date New 07/01/15 37 Choke S 30/64.	Oil 5 ize tify that the	07/13/ 38 ne rules o	/2015 Oil 581 The Oil Cons	3 servation	97/20/15 9 Water 1061 Division have	³⁴ Test Leng 24 HR ⁴⁰ Gas	S		_		0 ⁴¹ Test Method FLOWING	
31 Date New 07/01/13 37 Choke S 30/64. 42 I hereby cer been complied complete to the	Oil 5 ize tify that the digital with and	O7/13/ 38 he rules o	72015 Oil 581 f the Oil Cons	servation iven abov	9 Water 1061 Division have e is true and	³⁴ Test Leng 24 HR ⁴⁰ Gas 723	S		580		0 ⁴¹ Test Method FLOWING	
31 Date New 07/01/15 37 Choke S 30/64. 42 I hereby cer been complied	Oil 5 ize tify that the digital with and	O7/13/ 38 he rules o	72015 Oil 581 f the Oil Cons	servation iven abov	9 Water 1061 Division have e is true and	³⁴ Test Leng 24 HR ⁴⁰ Gas	S		580		0 ⁴¹ Test Method FLOWING	
31 Date New 07/01/13 37 Choke S 30/64. 42 I hereby cer been complied complete to the	rtify that the direction of the best of th	O7/13/ 38 ne rules o it that the imy knowl	72015 Oil 581 f the Oil Cons	servation iven abov	97/20/15 9 Water 1061 Division have e is true and	³⁴ Test Leng 24 HR ⁴⁰ Gas 723	S		580		0 ⁴¹ Test Method FLOWING	
31 Date New 07/01/15 37 Choke S 30/64. 42 I hereby cer been complied complete to the Signature:	rify that the dwith and the best of r	orroe	72015 Oil 581 If the Oil Consumor and one geodge and belight and the consumor and the co	servation iven abovef.	9 Water 1061 Division have e is true and	34 Test Leng 24 HR 40 Gas 723 Approved by:	S		580		0 ⁴¹ Test Method FLOWING	
31 Date New 07/01/13 37 Choke S 30/64. 42 I hereby cerbeen complete to the Signature: Printed name:	tify that the direction of the best of rection of the best of the	orroe	72015 Oil 581 f the Oil Cons	servation iven abovef.	9 Water 1061 Division have e is true and	³⁴ Test Leng 24 HR ⁴⁰ Gas 723 Approved by:	S		580		0 ⁴¹ Test Method FLOWING	
31 Date New 07/01/13 37 Choke S 30/64. 42 I hereby cerbeen complete to the Signature: Printed name: Title: E-mail Address	rtify that the direction of records Ava Mo	orroe	72015 Oil 581 If the Oil Consortion gredge and beliance Technician	servation iven abovef.	9 Water 1061 Division have e is true and	34 Test Leng 24 HR 40 Gas 723 Approved by:	S		580		0 ⁴¹ Test Method FLOWING	
31 Date New 07/01/13 37 Choke S 30/64. 42 I hereby cerbeen complete to the Signature: Printed name:	rtify that the direction of records Ava Monager Str. Engineers:	orresou	72015 Oil 581 If the Oil Consideration greedge and belif and the Technician reces.com Phone:	servation iven abovef.	97/20/15 9 Water 1061 Division have e is true and	34 Test Leng 24 HR 40 Gas 723 Approved by:	S		580		0 ⁴¹ Test Method FLOWING	