

NEW MEXICO OIL CONSERVATION DIVISION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Devon Louisiana Corporation Lease Burton Flat Deep Uni Well No. 3
Location Of Well: Unit 89101239 Section 3 Township T21S Range R27E County Eddy

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	Strawn	Gas	Flow	TBG	
Lower Completion	Morrow	Gas	Flow	TBG	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10/24/2005 9:30am 30-015-20799
Well opened at (hour, date): 10/25/2005 9:40am
Indicate by (X) the zone producing..... XXX
Pressure at beginning of test..... 720# 1620#
Stabilized? (Yes or No)..... No No
Maximum pressure during test..... 720# 1675#
Minimum pressure during test..... 35# 1530#
Pressure at conclusion of test..... 40# 1543#
Pressure change during test (Maximum minus Minimum)..... 685# 145#
Was pressure change an increase or a decrease?..... Decrease Decrease
Well closed at (hour, date): 10/26/2005 9:50am Total Time On Production 24 hours 10 minutes
Oil Production _____ Gas Production _____
During Test: 0 bbls; Grav. _____; During Test 79.7 MCF; GOR _____
Remarks: _____

FLOW TEST NO. 2

Both zones shut-in at (hour, date): 10/26/2005 9:50am
Well opened at (hour, date): 10/27/2005 11:20am
Indicate by (X) the zone producing..... XXX
Pressure at beginning of test..... 1281# 1482#
Stabilized? (Yes or No)..... No Yes
Maximum pressure during test..... 1402# 1482#
Minimum pressure during test..... 1281# 410#
Pressure at conclusion of test..... 1402# 410#
Pressure change during test (Maximum minus Minimum)..... 121# 1072#
Was pressure change an increase or a decrease?..... Increase Decrease
Well closed at (hour, date): 10/28/2005 11:30am Total Time On Production 24 hours 10 minutes
Oil Production _____ Gas Production _____
During Test: 0 bbls; Grav. _____; During Test 202.9 MCF; GOR _____
Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved NOV 1 2005 20
New Mexico Oil Conservation Division
By [Signature]
Field Supervisor

Operator Wildcat Measurement Service
By [Signature]
Title Don Norman/Technician
E-mail Address _____
Date 10/31/2005

11

NOON

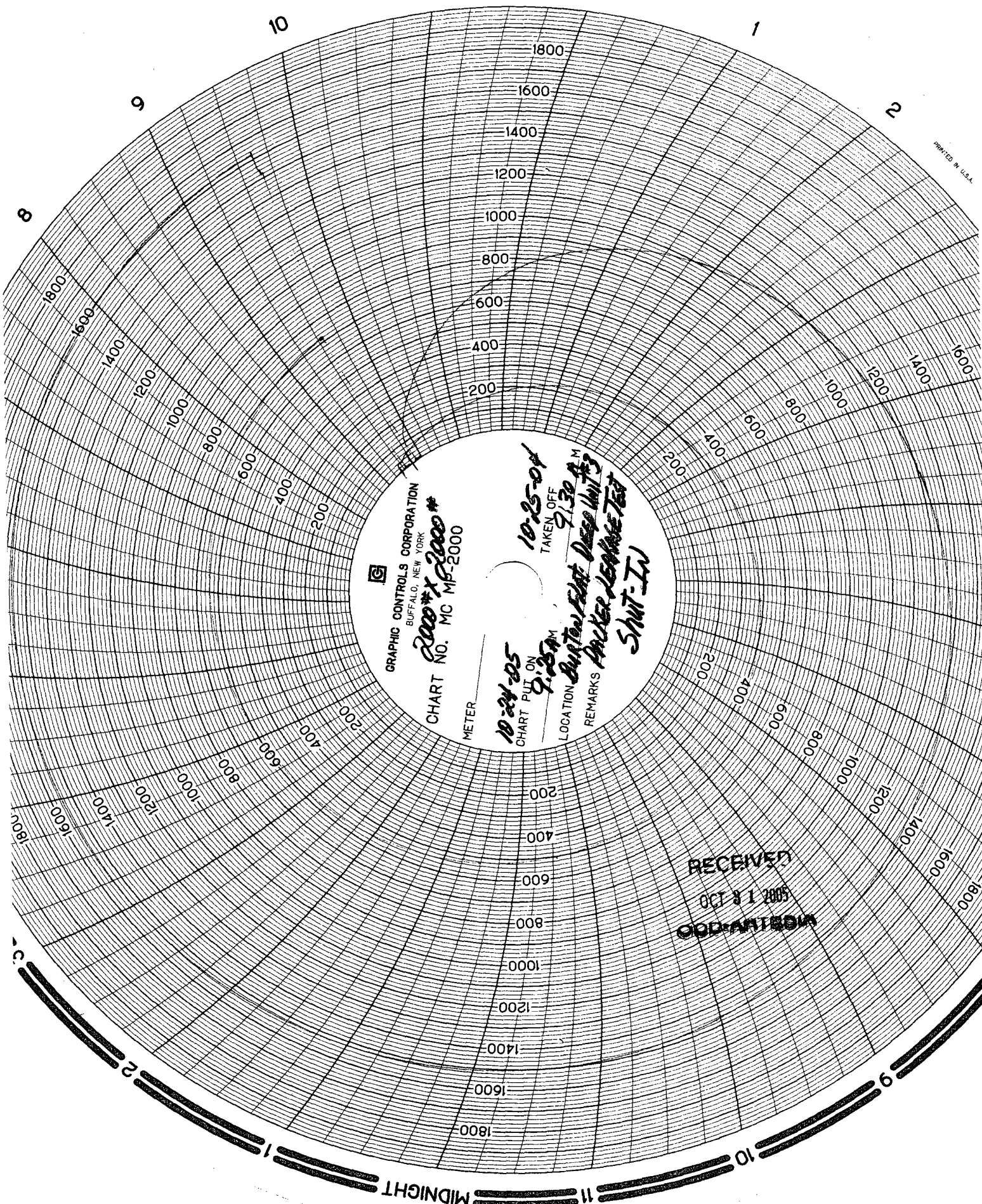
10

9

8

2

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 GRAPHIC CONTROLS CORPORATION
 BUFFALO, NEW YORK
 CHART NO. MC MF-2000

10-24-05
 CHART PUT ON 9:25 AM
 LOCATION BURTON ST. DEEP UNIT 3
 REMARKS PULSER LEAKAGE TEST
 SHUT-IN
 10-25-04
 TAKEN OFF 9:30 AM

RECEIVED
 OCT 18 2005
 OOD-ARTBOM

MIDNIGHT

10

9

1800

1600

1400

1200

1000

800

600

400

200

1800

1600

1400

1200

1000

800

600

400

200

1600

1400

1200

1000

800

600

400

200

1800

1600

1400

1200

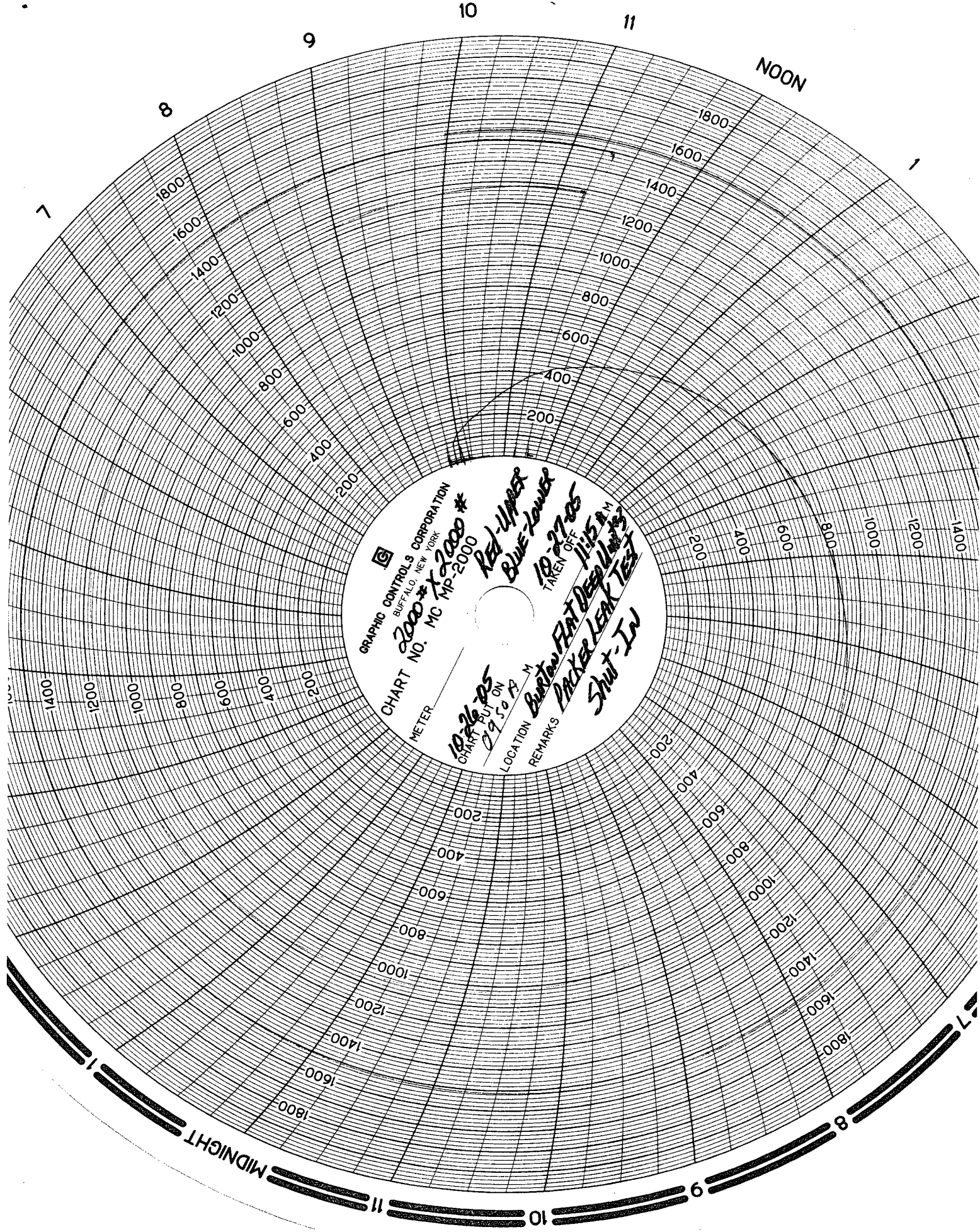
1000

800

600

400

200



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC 2000 #

METER

10-26-25
CHART PUT ON
09:50 A.M.

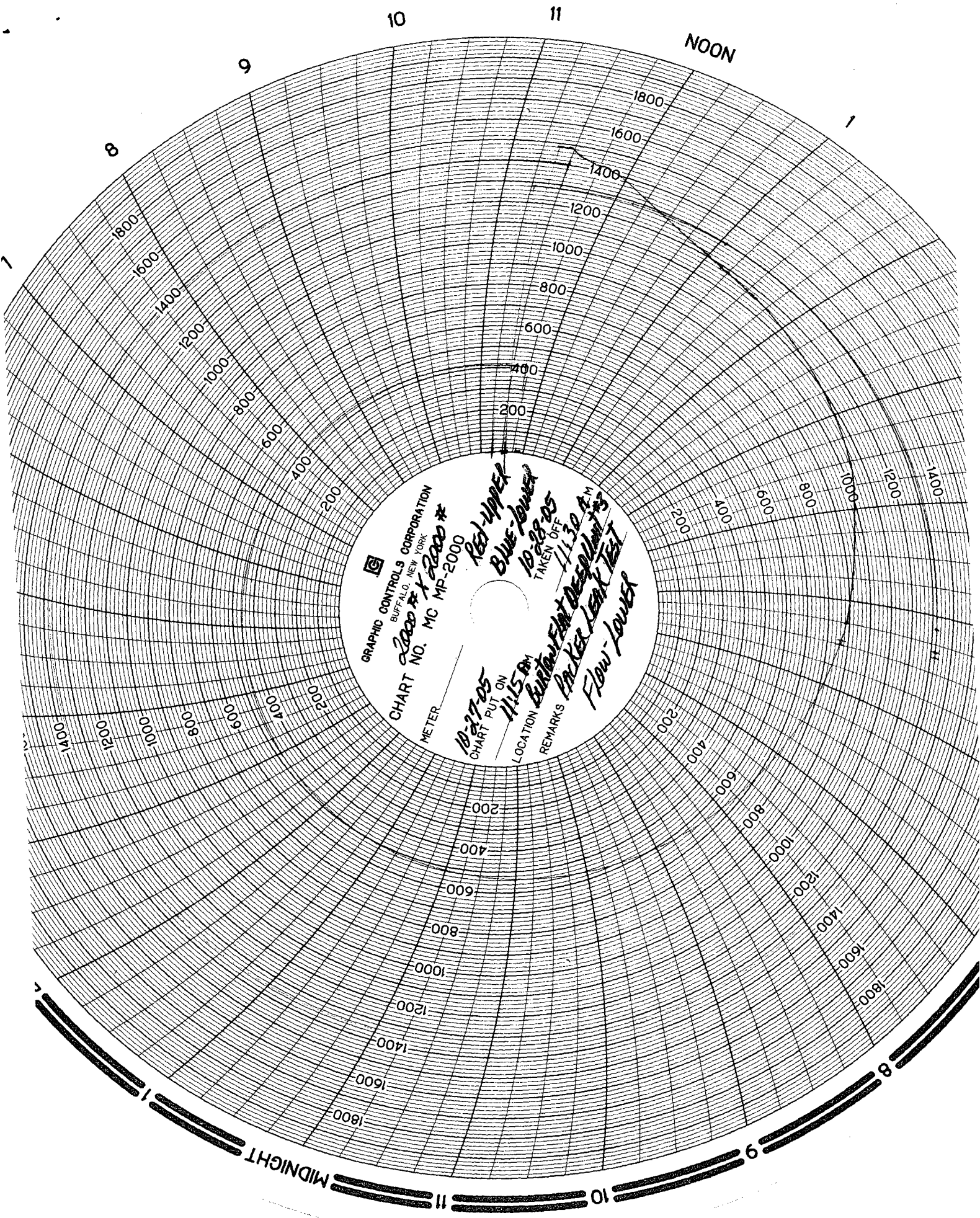
LOCATION

REMARKS

Red Upper
Blue Lower
10-27-25
TAKEN OFF
11:15 A.M.
Burtow Pint Displays
Packer Leak Test
Shut-In

NOON

MIDNIGHT



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-2000
2000 # 12000 #

METER

10-27-05
CHART PUT ON

11:15 AM

LOCATION

REMARKS

Red-Upper
Blue-Lower
10-28-05
TAKEN OFF
11:30 AM
Burlington
Parker Leak Test
Flow-Lower