

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 21 2015

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals*

5. Lease Serial No.
NMLC-029426B
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
CROW FEDERAL 42H <308711>

2. Name of Operator
APACHE CORPORATION <873>

9. API Well No.
30-015-42744

3. Address
**303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705**

3b. Phone No. (include area Code)
432-818-1000 / 432-818-1168

10. Field and Pool or Exploratory Area
FREN; GLORIETA-YESO <26770>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL L, SEC 3, T 17 S, R 31 E, 2273' FSL & 10' FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DRILLING OPS: CASING	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	& CEMENT REPORT	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: **BLM-CO-1463**

2/8/2015 SPUD;

2/8 DRLG SURFACE 91' -650' TD; NOTIFIED BLM OF CSG & CMT

SURFACE CSG 13.375" HOLE 17.5", H40, 48# SET 650'; FC @ 606'; RAN 8 CENTRALIZERS;

CMT: 710 SX; (14.8 PPG, 1.34 YLD)

CIRC 192 SX;

SURFACE CSG PRESSURE TEST 1200 PSI/30 MIN – OK

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

MICHELLE COOPER

Title **DRILLING TECH**

Signature *Michelle Cooper*

Date **3/12/2015**

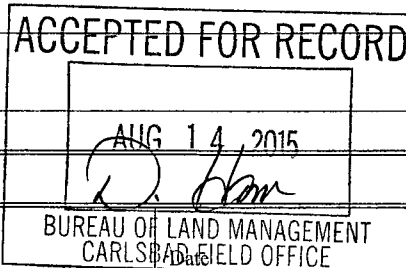
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CROW FEDERAL 42H: END OF WELL SUNDRY

2/9-2/11 DRILL CEMENT AND SHOE; START INTERMEDIATE HOLE; DRLG F/650' T/3500'; TD

2/12 INTERMEDIATE CSG 9.625" HOLE 12.250", J55, 40# CSG SET 3500'; FC @ 3454'; RAN 25 CENTRALIZERS;
LEAD: 840 SX; (12.9 PPG, 1.92 YLD)
TAIL: 570 SX; (14.8 PPG, 1.33 YLD)
CIRC 240 SX

INTERMEDIATE CSG PRESSURE TEST 1200 PSI/ 30 MIN- OK

2/12-2/18 WOC CMT; TAG CEMENT; DRILL CEMENT PLUG & SHOE TRACK; START PRODUCTION HOLE; DRLG F/3500'-T/10,387'TD;
NOTIFIED BLM OF CSG & CMT

2/23 PRODUCTION CSG 5.5"; HOLE 7.875", HCL80, 29# CSG SET 10,357'; FC @ 10,349'; RAN PACKERS PLUS SYSTEM; RAN 30 CENTRALIZERS
LEAD: 490 SX; (12.6 PPG, 2.05 YLD)
TAIL: 375 SX; (13 PPG, 1.48 YLD)
CIRC 219 SX
PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

2/24/2014 RIG RELEASED