

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

# NM OIL CONSERVATION

State of New Mexico  
ARTESIA DISTRICT  
Energy, Minerals and Natural Resources  
AUG 14 2015

Oil Conservation Division  
RECEIVED  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-43012

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

MATADOR PRODUCTION COMPANY

5. Lease Name or Unit Agreement Name  
TIGER 14-24S-28E RB

6. Well Number:

124H

10. Address of Operator

5400 LBJ FREEWAY, STE. 1500 DALLAS, TX 75240

9. OGRID

228937

11. Pool name or Wildcat

Pierce Crossing; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	14	24S	28E		478	SOUTH	252	EAST	EDDY
BH:	M	14	24S	28E		408	SOUTH	248	WEST	EDDY

13. Date Spudded 04/20/2015	14. Date T.D. Reached 05/03/2015	15. Date Rig Released 05/06/2015	16. Date Completed (Ready to Produce) 07/01/2015	17. Elevations (DF and RKB, RT, GR, etc.) 2985' GR
18. Total Measured Depth of Well TVD 8185' MD12,975'		19. Plug Back Measured Depth 12, 973 '	20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run Gamma Ray

22. Producing Interval(s), of this completion - Top, Bottom, Name  
8,486 - 12,850' Bone Spring

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	589	17.5	612	0
9.63	40.0	2680	12.25	842	0
5.5	20.0	12975	8.75	2307	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8220'	8220'

26. Perforation record (interval, size, and number)

8486' - 12850' OA in 12 stages; 5 clusters/6 holes/stage @ .042"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8486 - 12850' OA	5,692,560 lbs 30/50 & 100 mesh sand

## PRODUCTION

28. Date First Production 07/01/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 07/20/15	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 581	Gas - MCF 723	Water - Bbl. 1061	Gas - Oil Ratio 1244
Flow Tubing Press. 580	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 581	Gas - MCF 723	Water - Bbl. 1061	Oil Gravity - API - (Corr.) 44.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Gas to sales 07/13/2015


30. Test Witnessed By  
Dusty Singer

31. List Attachments  
Logs, DS/Cert. Ltrs.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Ava Monroe	Title Sr. Engineering Technician	Date 08/12/2015
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E-mail Address amonroe@matadorresources.com

RSD 9/2/15

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

TVD/MD Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1076/1076	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2653/2653	T. Morrison	
T. Drinkard	T. Bone Springs 6324/6324	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology